

WA 3019

FF 6B

December 2016
Vol I

Report

Stand-Alone Data Document

2016



Former J.H. Baxter & Co. Wood Treating Facility
Arlington, Washington

Prepared for

U.S. Environmental Protection Agency

Region 10
1200 Sixth Avenue
Seattle, WA 98101

Submitted by

J.H. Baxter Team
P.O. Box 10797
Eugene, OR 97440

OFFICE OF AIR AND WASTE
DATE RECEIVED
JAN 03 2017
OFFICE OF AIR AND WASTE
EPA, REGION 10

FILE COPY

December 2016

Prepared by



55 SW Tenth Street, Suite 300 Portland, OR 97204
P: 503.239.8719 F: 503.239.8049
info@gcis.com www.gcis.com

This page left blank intentionally.

WA 3019

FF OB

Dec. 2016
(1/29/16)



Transmittal

To:	Jan Palumbo	From:	Renee Fowler
Address:	U.S. Environmental Protection Agency, Region 10 1200 6th Avenue, Suite 900 Seattle, WA 98101-3140	Date:	December 29, 2016
Re:	Stand-Alone Data Document 2016		

Attachments For Review Please Comment For Your Use

Date	Number of Copies	Description
December 2016	1	Stand-Alone Data Document 2016 (with CD)



Contents

1. Introduction

1.1 Document Overview

1.2 Data Organization

Table 1-1 Data Qualifiers Flags

Table 1-2 TEQ Calculation Example

Figure 1-1 Site Vicinity Map

Figure 1-2 Groundwater Monitoring Network

2. Summary of Groundwater Elevation Data

Table 2-1 Historical Groundwater Elevation Summary: 1990-2007

Table 2-2 Groundwater Elevation Summary: 2008-2016

Figure 2-1 Groundwater Elevation Contour Map: Baseline Elevations, January 28, 2008

Figure 2-2 Groundwater Elevation Contour Map: Third Quarter 2016

Figure 2-3 Vertical Groundwater Gradient Trends

3. Arlington Site Data from Soil, Sediment, and Catch Basins

Table 3-1 Site Investigation Data: Surface Soil

Table 3-2 Site Investigation Data: Subsurface Soil

Table 3-3 Site Investigation Data: Sediment

Table 3-4 Site Investigation Data: Catch Basin

Table 3-5 Site Investigation Data: Synthetic Precipitation Leaching Procedure

Table 3-6 Ditch Excavation and Hazardous Waste Profile Sampling

Table 3-7 Nonaqueous-Phase Liquid (NAPL) Study Data

4. Groundwater Monitoring Data, including Site Investigation Data

Table 4-1 BXS-1: Field Parameters, Conventionals, Metals, Phenols, PAHs, and TPH (1988-2005)

Table 4-2 BXS-2: Field Parameters, Conventionals, Metals, Phenols, PAHs, and TPH (1988-2006)

Table 4-3 BXS-3: Field Parameters, Conventionals, Metals, Phenols, PAHs, and TPH (1988-2005)

Table 4-4 BXS-4: Field Parameters, Conventionals, Metals, Phenols, PAHs, and TPH (1988-2006)

Contents

- Table 4-5 BXS Field Blanks: Field Parameters, Conventional, Metals, Phenols, PAHs, and TPH (1998-2002)
- Table 4-6 Monitoring Wells: Field Parameters, Conventional, Metals, Phenols, PAHs, and TPH (1990-2006)
- Table 4-7 HCMW-5 through HCMW-7: Field Parameters, Conventional, Metals, Phenols, PAHs, TPH, and Volatiles (1990-2005)
- Table 4-8 Groundwater Data: Semivolatile Analyses (1990-2005)
- Table 4-9 Groundwater Data: Dioxin/Furan Analyses (1999-2005)
- Table 4-10 Miscellaneous Grab Sample Data: Conventional, Phenols, TPH, and Volatiles (1999-2000)
- Table 4-11 Groundwater Data: Extended Analyte List (2002-2003)
- Table 4-12 Groundwater from Soil Borings: Phenols, TPH, and PAHs (2002)
- Table 4-13 Summary of Groundwater Sampling Analytical Results: 2008 through Third Quarter 2016
- Table 4-14 Historical Analytical Results of Pentachlorophenol and Breakdown Products in Extraction Well Composite Samples
- Table 4-15 Analytical Results of Pentachlorophenol and Breakdown Products in Individual Extraction Wells
- Table 4-16 Bacteriological Analysis Results for Heterotrophic Plate Count
- Figure 4-1 Pentachlorophenol in Groundwater: Third Quarter 2013 - Third Quarter 2016
- Figure 4-2 Pentachlorophenol Isopleth Map: 2008
- Figure 4-3 Pentachlorophenol Isopleth Map: 2009
- Figure 4-4 Pentachlorophenol Isopleth Map: 2010
- Figure 4-5 Pentachlorophenol Isopleth Map: 2011
- Figure 4-6 Pentachlorophenol Isopleth Map: 2012
- Figure 4-7 Pentachlorophenol Isopleth Map: 2013
- Figure 4-8 Pentachlorophenol Isopleth Map: 2014
- Figure 4-9 Pentachlorophenol Isopleth Map: 2015
- Figure 4-10 Pentachlorophenol Isopleth Map: First Quarter 2016
- Figure 4-11 Pentachlorophenol Isopleth Map: Second Quarter 2016
- Figure 4-12 Pentachlorophenol Isopleth Map: Third Quarter 2016

Contents

- Figure 4-13 Pentachlorophenol Isopleth Map, Deep Zone: Fourth Quarter 2011 – Third Quarter 2012
- Figure 4-14 Pentachlorophenol Isopleth Map, Deep Zone: Fourth Quarter 2012 – Third Quarter 2013
- Figure 4-15 Pentachlorophenol Isopleth Map, Deep Zone: Fourth Quarter 2013 – Third Quarter 2014
- Figure 4-16 Pentachlorophenol Isopleth Map, Deep Zone: Fourth Quarter 2014 – Fourth Quarter 2015
- Figure 4-17 Pentachlorophenol Isopleth Map, Deep Zone: First Quarter 2016
- Figure 4-18 Pentachlorophenol Isopleth Map, Deep Zone: Second Quarter 2016
- Figure 4-19 Pentachlorophenol Isopleth Map, Deep Zone: Third Quarter 2016
- Figure 4-20 Cross Section A-A' Pentachlorophenol in Groundwater Third Quarter 2016
- Figure 4-21 Total PAHs in Groundwater: Third Quarter 2014 – Third Quarter 2016

5. Historical Soil Data

- Table 5-1 Historical Soil Data: Conventionals, Phenols, PAHs, and TPH Analyses
- Table 5-2 Historical Soil Data: Semivolatile Analyses
- Table 5-3 Historical Soil Data: Dioxin/Furan Analyses

6. Historical Surface Water Data

- Table 6-1 Historical Surface Water Data: Conventionals, Phenols, PAHs, and TPH Analyses
- Table 6-2 Historical Surface Water Data: Dioxin/Furan Analyses

7. Lysimeter Porewater Data

- Table 7-1 Lysimeter Porewater: Conventionals, Metals, Phenols, Dioxins/Furans, and TPH Analyses

8. Residential Well Data

- Table 8-1 Residential Well Data

9. Base Oil Analytical Data

- Table 9-1 Base Oil Data: PAHs and TPH Analyses

10. Stormwater Pilot Project Data

- Table 10-1 Stormwater Pilot Project: Conventionals, Metals, Dioxins/Furans, TPH, and SVOCs Analyses

11. Nonaqueous-Phase Liquid Monitoring and Recovery Data

- Table 11-1 Nonaqueous-Phase Liquid Monitoring and Recovery Data: MW-12 (2005-2007)

Contents

Table 11-2 Nonaqueous-Phase Liquid Monitoring and Recovery Data: MW-13 (2005-2007)

Table 11-3 Light Nonaqueous-Phase Liquid Recovery

12. Summary of Well Construction Data

Table 12-1 Well Construction: Pre-Site Investigation and Site Investigation Wells

Table 12-2 Well Construction: Wells Installed 2007-2010

13. Supplemental Groundwater Investigation Analytical Data

Table 13-1 Supplemental Site Investigation Data: Groundwater (2009)

Table 13-2 Supplemental Site Investigation Data: Groundwater (2010)

Table 13-3 Supplemental Site Investigation Data: Investigation Derived Waste (2009-2010)

14. Source Area Investigation and Chemical Bench Study Results

Table 14-1 Source Area Investigation and Chemical Oxidation Bench Study: Soil and Groundwater Laboratory Methods

Table 14-2 Source Area Investigation and Chemical Oxidation Bench Study: Soil Chemistry, Geochemical, and Biological Data Summary

Table 14-3 Source Area Investigation and Chemical Oxidation Bench Study: Soil Metal Data

Table 14-4 Source Area Investigation and Chemical Oxidation Bench Study: Groundwater Chemistry, Geochemical, and Biological Data Summary

Table 14-5 Source Area Investigation and Chemical Oxidation Bench Study: Groundwater Chlorophenols, Metals, and Dissolved Gas Data

Table 14-6 Source Area Investigation and Chemical Oxidation Bench Study: Soil Samples Submitted for Oxidant Bench Testing

Table 14-7 Source Area Investigation and Chemical Oxidation Bench Study: Summary of Bench Oxidation Effectiveness Testing at Day 49

Table 14-8 Source Area Investigation and Chemical Oxidation Bench Study: Summary of All Bench Oxidation Effectiveness Testing Data

Appendices

Appendix A Time Series Plots: Pentachlorophenol and Total PAHs in Groundwater

Appendix B Groundwater Hydrographs

Appendix C Groundwater Contour Maps

Appendix D Groundwater Gradient Trends

Contents

- Appendix E** Groundwater Cross-Section Plots
- Appendix F** Pre-Site Investigation and Site Investigation Boring Logs and Well Construction Details
- Appendix G** Performance Monitoring Plan and Extraction Well Boring Logs and Well Construction Details
- Appendix H** Supplemental Groundwater Investigation Boring Logs and Well Construction Details
- Appendix I** Source Area Investigation and Chemical Oxidation Bench Study Figures
- Appendix J** Source Area Investigation and Chemical Oxidation Bench Study Soil Boring Logs

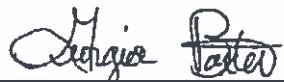
Acronyms and Abbreviations

CLP	contract laboratory program
NAPL	nonaqueous-phase liquid
ND	not detected
PAH	polycyclic aromatic hydrocarbon
SI	site investigation
Site	J.H. Baxter & Co.'s wood treating facility in Arlington, Washington
TEF	toxicity equivalency factor
TEQ	toxicity equivalent quotient
WHO	World Health Organization

Stand-Alone Data Document (2016)
Arlington, Washington Facility
December 2016

"I certify that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to evaluate the information submitted. I certify that the information contained in or accompanying this submittal is true, accurate, and complete. As to those identified portion(s) of this submittal for which I cannot personally verify the accuracy, I certify that this submittal and all attachments were prepared in accordance with procedures designed to assure that qualified personnel properly gathered and evaluated the information submitted. Based on my inquiry of the person or persons who manage the system, or those directly responsible for gathering the information, or the immediate supervisor of such person(s), the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

Signature:



Date: 12/20/2016

Georgia Baxter
Chief Executive Officer
J.H. Baxter & Co.

1. Introduction

This document presents a summary of all data collected from investigations conducted at the J.H. Baxter & Co. wood treating facility (Site), located at 6520 188th Street NE in Arlington, Washington (Figures 1-1 and 1-2), for the period of 1988 through September 2016. Data collected from the Site during the fourth quarter 2016 have not yet been validated, and, therefore, are not included.

1.1 Document Overview

The format for this document is consistent with previous reports for ease of comparison to previous Stand-Alone Data Documents. The following sections in the report consist of data tables and figures, which present the following information:

- Section 2 through Section 9 consist of data from the Site Investigation through 2016 for groundwater elevations and analytical results for surface and subsurface soil, groundwater, sediment, former catch basins, surface water, porewater, lysimeter, residential well, and base oil samples.
- Section 10 displays data from the stormwater pilot project.
- Section 11 presents data from the nonaqueous-phase liquid (NAPL) monitoring program.
- Section 12 provides the monitoring well construction information of all wells at the Site.
- Section 13 presents analytical groundwater data during the supplemental site investigation.
- Section 14 consists of information from the source area investigation and chemical bench study.

Additionally, the document has several appendices:

- Appendix A through Appendix E further evaluate the data through time series plots, hydrographs, contour maps, and vertical groundwater gradient trends.
- Appendix F through Appendix H present borings logs and well construction details.
- Appendix I and Appendix J present information from the source area investigation and chemical oxidation bench test.

1.2 Data Organization

Section 2 through Section 14 contain multiple analytical data tables. In these tables, a blank field indicates that the sample was not analyzed for that specific analyte. In a few cases, analyte reporting limits were not specified and results have been reported as "ND" (not detected).

The data from the site investigation (SI) have been validated according to contract laboratory program (CLP) validation procedures or Level III validation. Monitoring data collected during 2002 and 2004 underwent Level III validation. A Level III validation was performed on the monitoring well data from 2005 to 2014. In 2015 and 2016, the monitoring well data were validated by reviewing the laboratory quality control results and did not include a review of the raw analytical data to confirm report concentrations and analyte identification. The NAPL study data, hazardous waste profile, and ditch excavation data were not validated. Data from the Supplemental Groundwater Investigation 2009-2010 were used for screening purposes and received only a cursory level validation. A summary of the data qualifiers is provided in Table 1-1.

Table 1-1. Data Qualifiers Flags

Qualifier	Description
U	The analyte was not detected. The associated numerical value is the laboratory reporting limit adjusted for percent solids and any required dilution factors.
J	The numerical value is an estimated quantity because the reported concentration is less than the lowest calibration standard or the result of minor exceedance of quality control criteria.
UJ	The analyte was not detected. The associated reporting limit is an estimated quantity because of analytical interferences or minor exceedances of quality control criteria.
R	Analytical results are not useable due to major exceedance of quality control criteria. The analyte may or may not be present.
B	Organics: The analyte was detected in the associated laboratory or field blank in addition to the sample.
B	Metals: The result is an estimated concentration that is less than the method reporting limit (MRL), but greater than or equal to the method detection limit (MDL).
C	Dioxins/furans: Indicates the value for the TCDF analyte was obtained by analysis using a DB-225 confirmation column.
E	Dioxins/furans: Indicates an estimated value. Used when the analyte concentration exceeds the upper end of the calibration range.
F	The chromatographic fingerprint of the sample matches the elution pattern of the calibration standard.
H	The chromatographic fingerprint of the sample resembles a petroleum product, but the elution pattern indicates the presence of a greater amount of heavier molecular weight constituents than the calibration standard.
I	The MRL/MDL has been elevated due to a chromatographic interference.
K	Dioxin/furans: EMPC: estimated maximum possible concentration.
L	The chromatographic fingerprint of the sample resembles a petroleum product, but the elution pattern indicates the presence of a greater amount of lighter molecular weight constituents than the calibration standard.
N	The matrix spike sample recovery is not within control limits.
P	The GC or HPLC confirmation criteria were exceeded. The relative percent difference is greater than 40% between the two analytical results (25% for CLP pesticides).
X	Dioxins/furans: Ion ratios did not meet criteria for dioxin identification and results are considered as undetected.
	Other: See case narrative.
Y	The chromatographic fingerprint of the sample resembles a petroleum product eluting in approximately the correct calibration range, but the elution pattern does not match the calibration standard.

Qualifier	Description
Z	The chromatographic fingerprint does not resemble a petroleum product.
#	The control limit criteria is not applicable. See case narrative.

Based on a review of the data, the sample bottles for dissolved metals analysis of samples BXS 3 and BXS 5 (field blank) collected on April 4, 2000, appear to have been inadvertently switched.

Polycyclic aromatic hydrocarbon (PAH) data have been summed using detected concentrations of acenaphthene, acenaphthylene, anthracene, benzo(a)anthracene, benzo(a)pyrene, benzo(b)fluoranthene, benzo(k)fluoranthene, benzo(g,h,i)perylene, chrysene, dibenzo(a,h)anthracene, fluoranthene, fluorene, indeno(1,2,3-c,d)pyrene, naphthalene, phenanthrene, and pyrene.

Toxicity equivalent quotients (TEQ) have been calculated using 1998 World Health Organization (WHO) toxicity equivalency factors (TEF) for dioxins and furans where congeners exceeded their respective minimum quantitation limit. An example of a calculation for TEQ is shown in Table 1-2.

Table 1-2. TEQ Calculation Example

Sample ID/Date	L-1 04/10/02		
Analyte	WHO TEF	Result (pg/L)	TEQ
2,3,7,8-Tetrachlorodibenzo-p-dioxin (TCDD)	1.0	6.3	6.3
1,2,3,7,8-Pentachlorodibenzo-p-dioxin (PeCDD)	1.0	8.3	8.3
1,2,3,4,7,8-Hexachlorodibenzo-p-dioxin (HxCDD)	0.1	9.3	J 0
1,2,3,6,7,8-Hexachlorodibenzo-p-dioxin (HxCDD)	0.1	8.8	0.88
1,2,3,7,8,9-Hexachlorodibenzo-p-dioxin (HxCDD)	0.1	8.9	0.89
1,2,3,4,6,7,8-Heptachlorodibenzo-p-dioxin (HpCDD)	0.01	9	J 0
Octachlorodibenzo-p-dioxin (OCDD)	0.0001	21.1	UJ 0
2,3,7,8-Tetrachlorodibenzofuran (TCDF)	0.1	4.5	0.45
1,2,3,7,8-Pentachlorodibenzofuran (PeCDF)	0.05	7.3	0.365
2,3,4,7,8-Pentachlorodibenzofuran (PeCDF)	0.5	4.5	2.25
1,2,3,4,7,8-Hexachlorodibenzofuran (HxCDF)	0.1	1.9	UJ 0
1,2,3,6,7,8-Hexachlorodibenzofuran (HxCDF)	0.1	5.5	0.55
1,2,3,7,8,9-Hexachlorodibenzofuran (HxCDF)	0.1	8.7	0.87
2,3,4,6,7,8-Hexachlorodibenzofuran (HxCDF)	0.1	5.8	0.58
1,2,3,4,6,7,8-Heptachlorodibenzofuran (HpCDF)	0.01	6.9	J 0
1,2,3,4,7,8,9-Heptachlorodibenzofuran (HpCDF)	0.01	8.2	0.082
Octachlorodibenzofuran (OCDF)	0.0001	5.8	UJ 0
Tetrachlorodibenzo-p-dioxins (TCDD), Total		6.3	
Pentachlorodibenzo-p-dioxin (PeCDD), Total		8.3	
Hexachlorodibenzo-p-dioxins (HxCDD), Total		8.8	
Heptachlorodibenzo-p-dioxins (HpCDD), Total		9	
Tetrachlorodibenzofurans (TCDF), Total		4.5	

Stand-Alone Data Document 2016
Former J.H. Baxter & Co. Wood Treating Facility, Arlington, Washington

Pentachlorodibenzofurans (PeCDF), Total	4.5
Hexachlorodibenzofurans (HxCDF), Total	1.9
Heptachlorodibenzofurans (HpCDF), Total	6.9
2,3,7,8-TCDD equivalent (TEQ-WHO)	21.517

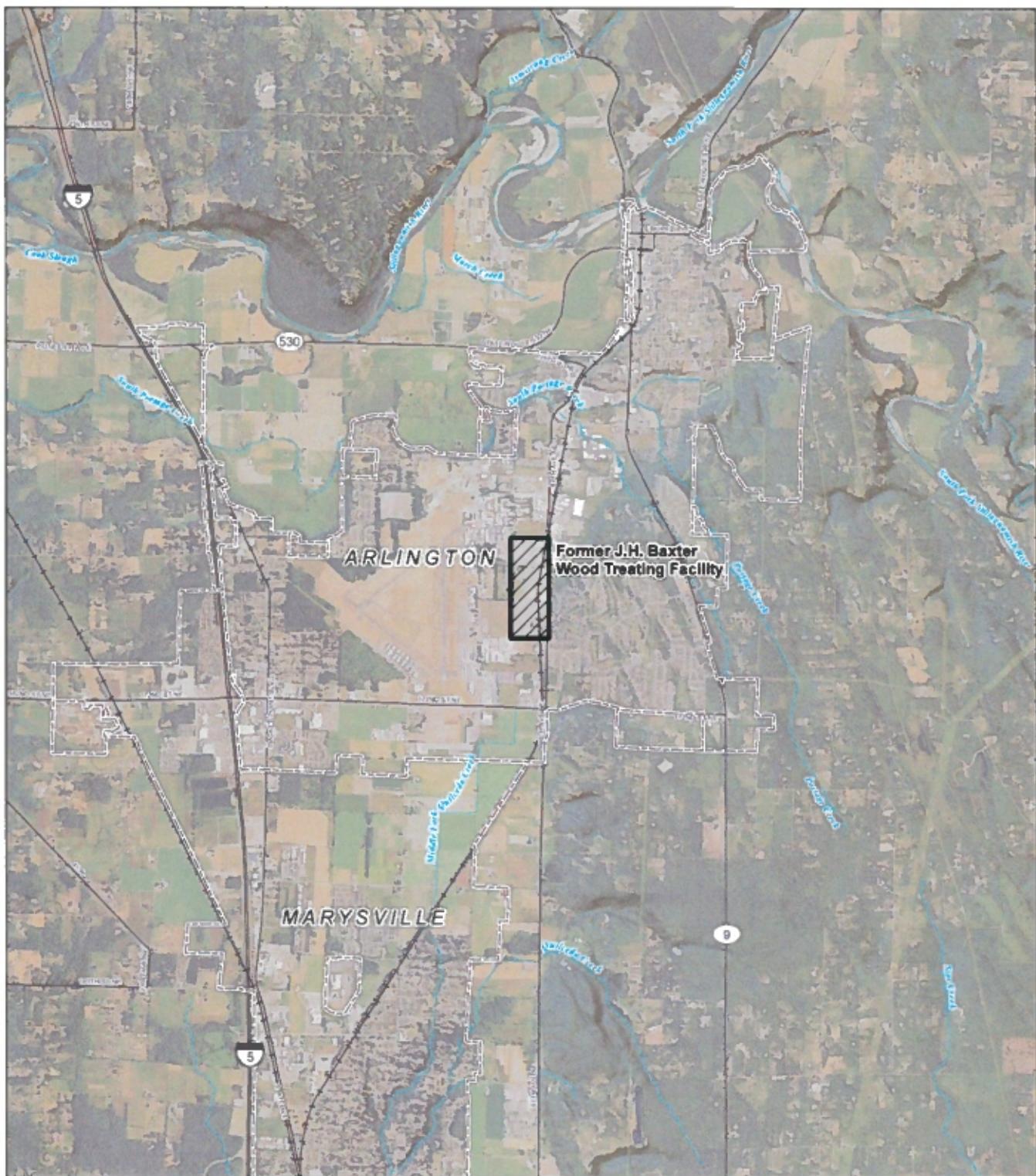


FIGURE 1-1

Site Vicinity Map

Former J.H. Baxter Wood Treating Facility
Arlington, Washington



LEGEND

- Cities
- Railroads
- ~~~~ Major Roads
- ~~~~ Watercourses

MAP NOTES:

Date: December 17, 2015
Data Source: Aerial photo taken on July 15, 2013 by the USDA



FIGURE 1-2

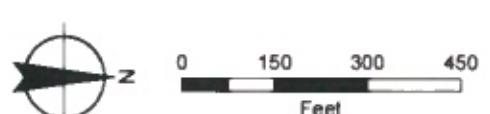
Groundwater Monitoring Network

Former J.H. Baxter Wood Treating Facility
Arlington, Washington



LEGEND

- Monitoring Well
- Recovery Well
- Extraction Well
- Infiltration Trench



MAP NOTES:

Date: December 17, 2015
Data Sources: AMEC, ESRI, Air photo taken on May 2, 2015 by Google Earth



2. Summary of Groundwater Elevation Data

Table 2-1. Historical Groundwater Elevation Summary: 1990-2007

Former J.H. Baxter Wood Treating Facility

Arlington, Washington

Well ID	Northing	Easting	Top of Casing Elevation (ft, NAVD88)	Groundwater Elevations (ft, NAVD88)														
				8/1/1990	8/1/1991	10/1/1991	3/1/1992	8/1/1992	3/1/1993	6/1/1993	9/1/1993	12/1/1993	8/15/1994	11/30/1994	2/16/1995	4/27/1995	8/1/1995	10/10/1995
BXS-1	427577	1320372.8	142.65	63.79	64.65	NM	64.43	59.67	58.89	58.98	57.24	56.02	56.74	54.68	59.42	61.19	59.20	58.13
BXS-2	427429.1	1320176.6	142.89	64.97	65.98	NM	65.05	60.92	59.55	NM	58.13	56.84	57.84	56.12	60.46	62.18	60.37	59.11
BXS-3	427202.9	1320143.8	142.07	67.39	68.28	66.02	67.93	63.22	61.68	NM	NM	NM	59.20	57.13	62.35	64.76	62.71	60.81
BXS-4	426556.4	1320865.9	143.42	84.74	85.03	NM	90.28	82.73	84.17	NM	NM	NM	81.28	NM	86.43	87.50	82.75	84.73
MW-1	427352.2	1320826.9	147.44	77.90	77.32	NM	82.90	71.43	75.82	NM	71.00	NM	70.95	77.86	81.09	81.12	74.27	75.94
MW-2	428166.9	1320647.4	145.96	64.36	64.87	NM	62.30	58.03	57.32	57.34	55.66	NM	55.12	NM	57.57	59.27	57.49	56.30
MW-3	427560.7	1320596.2	146.13	66.84	67.90	65.59	--	--	--	--	--	59.34	59.88	60.67	62.25	59.96	58.87	
MW-4	425935.6	1321013.3	145.02	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	87.23	88.67	90.61	86.97	89.70
HCMW-5	427010.1	1320692.3	143.75	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
HCMW-6	427887.2	1320815.7	146.36	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
HCMW-7	428230.4	1320337.6	144.73	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-10	427175.1	1320566	144.99	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-11	427398.1	1321001	146.06	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-12	--	--	143.79	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-13	--	--	146.62	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-14	425602.6	1320388.9	141.70	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-15	427860	1320310.6	142.22	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-16	428006.8	1320325.6	142.91	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-17	427863.6	1320173.9	144.85	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-18	428312.7	1320075.7	142.45	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Table 2-1. Historical Groundwater Elevation Summary: 1990-2007

Former J.H. Baxter Wood Treating Facility

Arlington, Washington

Well ID	Northing	Easting	Top of Casing Elevation (ft, NAVD88)	Groundwater Elevations (ft, NAVD88)															
				1/11/1996	4/18/1996	7/18/1996	9/25/1996	1/14/1997	4/9/1997	8/6/1997	10/6/1997	1/15/1998	4/15/1998	7/15/1998	10/6/1998	1/12/1999	4/13/1999	7/21/1999	
BXS-1	427577	1320372.8	142.65	61.31	68.39	62.93	60.78	66.07	71.36	68.60	66.32	66.40	68.67	66.38	62.96	63.54	67.80	67.33	
BXS-2	427429.1	1320176.6	142.89	61.99	64.57	64.01	61.92	66.94	71.95	69.81	67.64	64.83	69.89	67.73	64.30	64.63	68.96	68.71	
BXS-3	427202.9	1320143.8	142.07	64.56	67.46	67.00	64.64	69.73	75.77	73.70	70.70	70.77	73.21	70.95	67.40	67.42	72.38	72.03	
BXS-4	426556.4	1320865.9	143.42	88.15	--	84.40	85.49	92.20	90.20	86.69	86.61	89.40	88.89	85.87	83.91	88.16	88.94	87.56	
MW-1	427352.2	1320826.9	147.44	81.45	77.61	76.15	74.83	84.72	82.12	79.90	77.38	81.15	80.79	77.15	72.89	80.65	81.34	79.86	
MW-2	428166.9	1320647.4	145.96	59.29	61.51	61.12	59.10	63.93	69.51	66.67	64.33	64.08	66.51	64.31	60.97	60.98	--	65.06	
MW-3	427560.7	1320596.2	146.13	62.44	64.16	64.26	61.09	67.44	72.16	69.25	66.89	67.05	69.09	67.03	63.47	64.86	68.59	68.02	
MW-4	425935.6	1321013.3	145.02	92.18	90.27	88.15	89.87	94.96	91.30	88.97	90.10	92.74	91.30	89.12	88.02	91.82	91.15	89.92	
HCMW-5	427010.1	1320692.3	143.75	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
HCMW-6	427887.2	1320815.7	146.36	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
HCMW-7	428230.4	1320337.6	144.73	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
MW-10	427175.1	1320566	144.99	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
MW-11	427398.1	1321001	146.06	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
MW-12	--	--	143.79	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
MW-13	--	--	146.62	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
MW-14	425602.6	1320388.9	141.70	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
MW-15	427860	1320310.6	142.22	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
MW-16	428006.8	1320325.6	142.91	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
MW-17	427863.6	1320173.9	144.85	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
MW-18	428312.7	1320075.7	142.45	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	

Table 2-1. Historical Groundwater Elevation Summary: 1990-2007

Former J.H. Baxter Wood Treating Facility

Arlington, Washington

Well ID	Northing	Easting	Top of Casing Elevation (ft, NAVD88)	Groundwater Elevations (ft, NAVD88)														
				10/4/1999	10/25/1999	1/11/2000	4/17/2000	7/26/2000	8/10/2000	10/4/2000	1/11/2001	4/3/2001	7/9/2001	10/1/2001	1/7/2002	4/8/2002	7/8/2002	10/21/2002
BXS-1	427577	1320372.8	142.65	64.72	63.83	67.01	68.40	65.64	64.64	62.96	62.83	NM	NM	59.81	72.78	63.99	63.07	NM
BXS-2	427429.1	1320176.6	142.89	66.04	64.23	68.22	71.27	64.07	66.21	64.29	62.15	62.08	62.63	60.87	62.91	65.26	64.21	104.63
BXS-3	427202.9	1320143.8	142.07	69.44	68.42	71.52	69.04	70.55	69.78	67.48	64.54	65.05	65.54	63.33	65.54	68.90	67.74	107.09
BXS-4	426556.4	1320865.9	143.42	84.69	84.87	89.67	85.54	85.48	84.71	85.32	88.07	86.89	85.42	83.87	88.15	87.73	85.01	126.01
MW-1	427352.2	1320826.9	147.44	75.26	74.40	82.40	80.42	NM	76.04	74.06	78.94	76.78	NM	69.99	80.93	79.11	75.19	113.41
MW-2	428166.9	1320647.4	145.96	62.62	61.85	64.57	65.38	NM	62.89	61.07	58.92	58.86	59.28	57.80	59.55	61.72	61.09	101.27
MW-3	427560.7	1320596.2	146.13	65.22	64.24	68.10	68.24	NM	65.56	63.54	61.81	61.73	NM	60.35	62.94	64.70	63.69	103.83
MW-4	425935.6	1321013.3	145.02	88.16	88.78	92.28	91.18	NM	87.73	88.55	92.77	NM	NM	88.44	91.33	91.05	89.02	129.62
HCMW-5	427010.1	1320692.3	143.75	NA	71.32	80.35	NM	NM	72.99	NM	72.46	72.18	72.44	71.13	76.44	74.68	71.38	NM
HCMW-6	427887.2	1320815.7	146.36	NA	64.08	107.25	NM	NM	65.45	NM	63.79	107.25	61.95	60.01	62.86	64.45	63.48	104.36
HCMW-7	428230.4	1320337.6	144.73	NA	61.00	63.10	NM	NM	62.14	NM	58.22	58.01	58.50	56.70	58.55	60.78	60.55	100.53
MW-10	427175.1	1320566	144.99	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	107.08
MW-11	427398.1	1321001	146.06	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	117.63
MW-12	--	--	143.79	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NM
MW-13	--	--	146.62	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NM
MW-14	425602.6	1320388.9	141.70	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	111.51
MW-15	427860	1320310.6	142.22	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	98.22
MW-16	428006.8	1320325.6	142.91	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-17	427863.6	1320173.9	144.85	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-18	428312.7	1320075.7	142.45	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Table 2-1. Historical Groundwater Elevation Summary: 1990-2007

Former J.H. Baxter Wood Treating Facility

Arlington, Washington

Well ID	Northing	Easting	Top of Casing Elevation (ft, NAVD88)	Groundwater Elevations (ft, NAVD88)														
				1/10/2003	3/31/2003	7/8/2003	9/15/2003	2/12/2004	4/22/2004	7/13/2004	10/12/2004	1/13/2005	4/11/2005	8/8/2005	11/2/2005	12/1/2005	1/18/2006	2/16/2006
BXS-1	427577	1320372.8	142.65	NM	NM	106.40	NM	106.27	106.16	105.99	106.25	106.22	106.38	106.17	106.28	106.16	104.39	NM
BXS-2	427429.1	1320176.6	142.89	NM	105.01	105.16	NM	105.1	106.62	105.33	104.26	106.1	107.39	107.2	104.82	105.06	106.2	108.57
BXS-3	427202.9	1320143.8	142.07	105.21	108.25	108.39	105.85	108.82	110.43	108.36	106.24	108.92	108.07	110.49	107.57	107.45	109.23	NM
BXS-4	426556.4	1320865.9	143.42	131.64	131.22	127.13	125.41	133.69	130.13	129.87	128.44	133.47	132.71	127.4	128.62	131.59	133.74	132.92
MW-1	427352.2	1320826.9	147.44	123.31	123.10	118.19	114.45	125.44	122.19	120	121.03	125.52	122.48	118.46	116.29	122.93	NM	NM
MW-2	428166.9	1320647.4	145.96	100.13	101.73	102.02	100.05	102.11	103.24	102.24	100.62	103.29	104.11	105.96	101.54	101.74	NM	105.96
MW-3	427560.7	1320596.2	146.13	102.96	105.00	105.00	102.70	105.61	106.47	105.16	103.53	106.85	107.16	106.78	104.33	104.63	NM	109.16
MW-4	425935.6	1321013.3	145.02	135.32	134.56	130.94	129.10	137.22	132.53	131.47	131.46	137.23	137.37	130.83	132.5	136.04	NM	NM
HCMW-5	427010.1	1320692.3	143.75	115.83	117.90	114.56	114.56	122.02	117.75	115.49	115	122.83	117.73	114.58	114.53	116.58	NM	NM
HCMW-6	427887.2	1320815.7	146.36	102.18	104.48	104.56	102.18	105.21	106.2	104.74	102.93	106.66	106.61	106.36	103.73	103.99	NM	NM
HCMW-7	428230.4	1320337.6	144.73	99.34	101.04	101.14	99.31	101.04	102.2	101.32	99.86	102.07	103.24	103.04	100.79	100.96	NM	NM
MW-10	427175.1	1320566	144.99	108.27	110.85	109.35	106.06	107.21	112.24	109.95	108.14	115.84	112.12	110.78	107.95	109.26	NM	116.13
MW-11	427398.1	1321001	146.06	125.62	124.77	121.52	119.48	127.21	123.81	122.69	123.31	126.87	124.42	121.3	121.38	124.46	NM	126.34
MW-12	--	--	143.79	NM	NM	107.57	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
MW-13	--	--	146.62	NM	NM	117.41	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM
MW-14	425602.6	1320388.9	141.70	112.10	117.51	114.75	110.71	117.85	116.58	114.12	111.1	118.01	121.16	115.46	111.99	109.81	NM	NM
MW-15	427860	1320310.6	142.22	101.00	102.69	103.02	101.05	102.94	104.22	103.18	101.6	104.04	105.1	104.96	102.52	102.68	NM	106.53
MW-16	428006.8	1320325.6	142.91	NA	NA	NA	NA	102.66	103.96	102.96	101.45	103.65	104.91	104.84	102.45	102.55	NM	107.71
MW-17	427863.6	1320173.9	144.85	NA	NA	NA	NA	102.12	103.38	102.42	100.91	103.2	104.35	104.21	101.91	100.97	NM	104.32
MW-18	428312.7	1320075.7	142.45	NA	NA	NA	NA	100.2	101.53	100.71	99.27	101.22	102.68	102.52	100.35	100.46	NM	103.83

Table 2-1. Historical Groundwater Elevation Summary: 1990-2007

Former J.H. Baxter Wood Treating Facility
Arlington, Washington

Well ID	Northing	Easting	Top of Casing Elevation (ft, NAVD88)	Groundwater Elevations (ft, NAVD88)											
				3/1/2006	4/3/2006	5/1/2006	6/1/2006	7/5/2006	8/1/2006	9/1/2006	10/2/2006	1/29/2007	4/16/2007	7/16/2007	10/8/2007
BXS-1	427577	1320372.8	142.65	108.58	108.92	109.17	108.75	108.37	107.4	106.31	106.05	109.86	110.72	108.42	106.2
BXS-2	427429.1	1320176.6	142.89	109.19	109.76	110.04	109.77	109.37	108.45	107.48	106.43	110.24	111.71	109.63	106.67
BXS-3	427202.9	1320143.8	142.07	112.75	113.38	113.6	113.24	112.75	111.92	108.04	109.8	114.12	115.59	113.3	109.89
BXS-4	426556.4	1320865.9	143.42	132.38	131.91	131.48	131.99	130.02	128.23	127.17	128.5	133.44	133.24	128.5	127.51
MW-1	427352.2	1320826.9	147.44	124.2	123.57	123.49	122.63	122.02	119.19	117.07	118.79	125.69	125.02	120.14	115.81
MW-2	428166.9	1320647.4	145.96	106.4	106.71	107.05	106.59	106.11	105.11	104.06	103.13	107.49	108.37	106.15	103.22
MW-3	427560.7	1320596.2	146.13	109.49	109.74	110.01	109.47	109.1	108.05	106.88	105.96	110.89	111.61	109.06	105.86
MW-4	425935.6	1321013.3	145.02	135.25	134.87	133.97	135.68	132.38	131.15	130.29	131.52	136.23	135.78	131.22	130.38
HCMW-5	427010.1	1320692.3	143.75	120.95	119.99	119.76	118.73	118.4	115.85	114.55	114.43	124.06	123.11	116.96	114.35
HCMW-6	427887.2	1320815.7	146.36	109.67	109.69	109.93	109.18	108.79	107.63	106.39	105.41	111.41	111.56	108.74	105.39
HCMW-7	428230.4	1320337.6	144.73	105.06	105.54	105.9	105.52	105.14	104.22	103.25	102.34	106	107.1	105.24	102.43
MW-10	427175.1	1320566	144.99	116.01	115.41	115.37	114.48	114	112.18	110.64	109.96	119.44	119.46	114.3	109.82
MW-11	427398.1	1321001	146.06	126.01	124.9	124.69	124.25	123.43	121.63	119.51	122.61	127.07	126.21	122.21	119.94
MW-12	--	--	143.79	NM	NM	NM	NM	NM	NM	NM	NM	120.14	NM	NM	NM
MW-13	--	--	146.62	NM	NM	NM	NM	NM	NM	NM	NM	125.62	NM	NM	NM
MW-14	425602.6	1320388.9	141.70	122.14	121.18	121.7	119.54	119.33	116.73	114.96	113.77	124.52	124.49	117.48	113.63
MW-15	427860	1320310.6	142.22	107.04	107.5	107.85	107.4	107.08	106.2	105.2	104.23	108.19	109.2	107.21	104.26
MW-16	428006.8	1320325.6	142.91	108.26	108.63	109.01	108.67	108.3	107.39	106.38	105.48	109.24	110.35	108.45	105.52
MW-17	427863.6	1320173.9	144.85	104.92	105.32	105.66	105.28	104.93	104.12	103.09	102.15	105.91	106.98	105.13	102.19
MW-18	428312.7	1320075.7	142.45	104.31	104.82	105.19	104.91	104.53	103.75	102.85	101.92	105.12	106.43	104.79	102.03

Notes

ft = feet.

NM = not measured; often due to water level below the pump.

NA = not applicable; MW-4 was installed in 1994, HCMW-5 through HCMW-7 were installed in 1999, MW-10 through MW-15 were installed in 2002, and MW-16 through MW-18 were installed in 2004.

NAVD88 = North American Vertical Datum of 1988.

-- = data not reported or elevation inconsistent with historical groundwater elevation.

Table 2-2. Groundwater Elevation Summary: 2008-2016

Former J.H. Baxter Wood Treating Facility

Arlington, Washington

Well ID	Northing	Easting	Top of Casing Elevation (ft, NAVD88)	Groundwater Elevations (ft, NAVD88)														
				1/28/2008 ^{1,2}	1/31/2008 (am) ³	1/31/2008 (pm) ³	2/1/2008	2/2/2008	2/4/2008	2/5/2008	2/8/2008 ⁴	2/15/2008	2/25/2008	3/6/2008	3/14/2008	3/24/2008	3/28/2008	4/28/2008
BXS-1	427577	1320372.8	142.65	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	NM	106.88
BXS-2	427429.1	1320176.6	142.89	106.63	NM	NM	106.74	106.94	106.74	107.03	106.91	107.08	106.92	107.26	107.29	107.15	107.44	108.26
BXS-3	427202.9	1320143.8	142.07	109.82	NM	NM	110.08	110.36	110.28	110.57	110.56	110.84	110.85	111.27	111.26	111.15	111.42	112.84
BXS-4	426556.4	1320865.9	143.42	132.10	NM	NM	131.99	131.94	131.95	131.95	131.85	132.34	131.74	131.25	131.13	131.09	131.38	131.77
MW-1	427352.2	1320826.9	147.44	124.33	NM	NM	124.08	124.06	123.94	123.97	123.87	124.21	124.03	123.63	123.41	123.16	123.29	124.22
MW-2	428166.9	1320647.4	145.96	103.68	NM	NM	103.80	103.84	103.79	103.86	103.86	103.96	103.99	104.05	104.05	103.94	104.04	104.72
MW-3	427560.7	1320596.2	146.13	106.87	106.94	106.90	106.86	106.76	106.59	106.68	106.70	106.82	106.66	106.85	106.76	106.65	106.79	107.63
MW-4	425935.6	1321013.3	145.02	135.54	NM	NM	135.29	135.53	135.37	135.42	135.35	136.10	134.46	134.10	134.13	134.51	135.12	134.46
HCMW-5	427010.1	1320692.3	143.75	120.42	NM	NM	120.09	120.09	119.90	119.92	119.71	120.04	119.78	119.22	118.82	118.39	118.53	120.15
HCMW-6	427887.2	1320815.7	146.36	106.84	NM	NM	106.91	106.95	106.77	106.85	106.78	106.90	106.82	106.89	106.85	106.67	106.76	107.62
HCMW-7	428230.4	1320337.6	144.73	102.67	NM	NM	102.74	102.78	102.75	102.82	102.81	102.91	102.99	103.05	103.07	102.99	103.06	103.71
MW-10	427175.1	1320566	144.99	114.90	NM	NM	114.85	114.94	114.76	114.92	114.74	114.92	114.77	114.64	114.50	114.33	114.54	116.72
MW-11	427398.1	1321001	146.06	125.74	NM	NM	125.51	125.51	125.40	125.40	125.29	125.67	125.26	124.76	124.47	124.29	124.46	125.25
MW-14	425602.6	1320388.9	141.70	119.98	NM	NM	119.71	119.75	119.65	--	119.72	120.35	120.33	119.29	118.86	118.64	118.88	120.72
MW-15	427860	1320310.6	142.22	104.72	NM	NM	104.80	104.83	104.73	104.82	104.81	104.90	104.93	105.06	105.04	104.95	105.04	105.77
MW-16	428006.8	1320325.6	142.91	103.91	NM	NM	103.98	104.02	103.96	104.05	104.04	104.14	104.18	104.29	104.30	104.21	104.29	105.01
MW-17	427863.6	1320173.9	144.85	104.47	NM	NM	104.55	104.59	104.52	104.62	104.60	104.70	104.75	104.88	104.87	104.78	104.87	105.56
MW-18	428312.7	1320075.7	142.45	102.05	NM	NM	102.12	102.18	102.14	102.21	102.22	102.33	102.40	102.50	102.54	102.47	102.54	103.19
MW-22	427395.3	1320573.5	142.75	108.72	108.93	108.90	108.85	108.96	108.83	109.05	108.96	109.25	109.45	110.22	110.38	110.31	110.70	111.62
MW-23	427500	1320578.2	143.18	107.50	107.64	107.63	107.58	107.60	107.43	107.54	107.53	107.75	107.95	108.41	108.50	108.46	108.60	109.52
MW-24	427563.9	1320645.1	144.13	107.02	107.09	107.04	107.00	106.93	106.74	106.83	106.84	106.99	106.83	107.01	106.93	106.83	106.96	107.81
MW-25	427492.9	1320682	144.98	109.06	109.28	109.26	109.19	109.22	109.12	109.28	109.51	110.29	110.90	111.96	112.13	112.13	112.53	113.45
MW-26	427601	1320773	144.75	107.48	107.56	107.51	107.46	107.41	107.17	107.22	107.29	107.44	107.27	107.46	107.42	107.30	107.42	108.31
MW-27	427677.9	1320702.8	144.31	107.01	107.07	107.03	106.98	106.62	106.71	106.81	106.80	106.93	106.77	106.93	106.88	106.77	106.88	107.74
MW-28	427502.3	1320488.8	142.77	107.01	107.18	107.16	107.08	107.14	106.91	107.10	107.04	107.20	107.09	107.45	107.48	107.47	107.68	108.58
MW-29	427637.7	1320503	142.61	106.33	106.38	106.36	106.29	106.19	106.03	106.13	106.13	106.21	106.09	106.26	106.04	105.95	106.07	106.90
MW-30	427836.7	1320483.2	142.4	105.47	105.55	105.55	105.53	105.51	105.39	105.47	105.46	105.57	105.52	105.65	105.58	105.48	105.60	106.34
MW-31	427715.8	1320294	140.95	105.23	105.31	105.32	105.28	105.30	105.19	105.31	105.29	105.37	105.37	105.53	105.47	105.38	105.48	106.23
MW-32	427493.5	1320670.2	145.01	107.36	107.44	107.40	107.37	107.30	107.11	107.19	107.22	107.38	107.24	107.42	107.35	107.22	107.36	108.23
MW-33	427577.4	1320602	143.46	106.87	106.94	106.91	106.85	106.77	106.59	106.67	106.69	106.82	106.66	106.85	106.75	106.66	106.81	107.63
MW-34	427647.7	1320498.6	142.6	106.29	106.33	106.30	106.25	106.17	106.00	106.09	106.09	106.18	106.01	106.24	106.02	105.93	106.05	106.87
MW-35	427726.8	1320608.7	143.89	106.36	106.45	106.40	106.36	106.29	106.14	106.21	106.22	106.34</td						

Table 2-2. Groundwater Elevation Summary: 2008-2016

Former J.H. Baxter Wood Treating Facility

Arlington, Washington

Well ID	Northing	Easting	Top of Casing Elevation (ft, NAVD88)	Groundwater Elevations (ft, NAVD88)															
				5/30/2008	6/30/2008	7/28/2008 ⁵	8/25/2008	9/26/2008	10/22/2008	11/25/2008	1/6/2009 ⁶	2/9/2009	3/5/2009	4/1/2009	5/4/2009	5/26/2009	7/8/2009	8/3/2009	
BXS-1	427577	1320372.8	142.65	106.87	106.64	NM	NM	NM	NM	NM	NM	109.10	108.45	107.95	108.73	108.31	107.04	106.08	
BXS-2	427429.1	1320176.6	142.89	108.30	108.12	107.43	106.58	105.86	105.45	105.29	106.64	110.00	110.59	110.10	110.84	110.47	109.28	108.35	
BXS-3	427202.9	1320143.8	142.07	112.72	112.27	111.42	111.42	111.42	108.56	108.16	109.90	113.75	113.92	113.50	114.18	113.73	112.56	111.53	
BXS-4	426556.4	1320865.9	143.42	131.08	129.41	127.43	127.23	127.16	128.06	130.79	132.50	131.65	130.40	131.28	131.18	130.51	127.49	126.40	
MW-1	427352.2	1320826.9	147.44	123.50	122.11	120.40	119.02	118.63	119.18	124.09	125.54	125.33	123.61	123.37	123.99	123.13	120.19	118.41	
MW-2	428166.9	1320647.4	145.96	104.81	104.60	103.91	103.20	102.46	102.04	102.12	103.70	107.53	106.70	106.06	106.65	106.37	105.13	104.23	
MW-3	427560.7	1320596.2	146.13	107.53	107.24	106.39	105.60	105.04	104.77	104.67	106.53	110.05	109.18	108.56	109.39	108.91	107.59	106.63	
MW-4	425935.6	1321013.3	145.02	133.78	132.31	131.20	131.04	131.20	132.27	134.58	136.69	133.78	133.30	135.75	133.88	133.45	131.07	130.37	
HCMW-5	427010.1	1320692.3	143.75	119.18	117.63	115.53	113.79	112.95	113.48	118.26	120.39	122.33	120.02	119.39	120.53	119.17	116.61	114.92	
HCMW-6	427887.2	1320815.7	146.36	107.56	107.30	106.38	105.51	104.71	104.41	104.38	106.44	111.19	109.63	108.74	109.61	109.07	107.57	106.56	
HCMW-7	428230.4	1320337.6	144.73	103.84	103.68	103.03	102.35	101.66	101.31	101.30	102.58	106.14	105.53	105.02	105.56	105.33	104.42	103.43	
MW-10	427175.1	1320566	144.99	116.48	115.20	113.20	111.49	110.50	110.24	111.55	114.90	120.17	118.05	116.30	117.36	116.59	114.30	112.57	
MW-11	427398.1	1321001	146.06	124.46	123.26	121.75	120.89	120.78	122.04	125.42	127.18	126.06	124.46	124.64	125.00	124.11	121.49	119.95	
MW-14	425602.6	1320388.9	141.70	120.40	118.42	116.29	114.70	113.44	113.14	116.72	120.76	121.72	119.04	120.24	121.85	120.61	116.90	115.45	
MW-15	427860	1320310.6	142.22	105.82	105.64	104.93	104.21	103.46	103.17	103.04	104.40	107.98	107.42	106.85	107.52	107.23	106.10	105.27	
MW-16	428006.8	1320325.6	142.91	105.08	104.93	104.25	103.52	101.79	102.46	102.34	103.68	107.26	106.76	106.16	106.82	106.55	105.41	104.60	
MW-17	427863.6	1320173.9	144.85	105.65	105.49	104.81	104.10	103.36	103.04	102.90	104.15	107.71	107.20	106.66	107.32	107.06	105.97	105.17	
MW-18	428312.7	1320075.7	142.45	103.32	103.18	102.58	101.92	101.23	100.86	100.80	101.82	105.21	104.85	104.41	104.96	104.78	103.74	103.02	
MW-22	427395.3	1320573.5	142.75	111.44	110.86	110.15	109.30	108.74	108.22	108.88	110.52	113.71	112.80	112.07	113.08	112.40	111.05	110.14	
MW-23	427500	1320578.2	143.18	109.45	109.11	108.43	107.70	107.10	106.41	107.03	108.50	108.72	110.93	110.35	111.11	110.64	109.43	108.63	
MW-24	427563.9	1320645.1	144.13	107.78	107.44	106.57	105.77	105.21	104.91	104.87	106.76	110.36	109.40	108.80	109.66	109.09	107.74	106.80	
MW-25	427492.9	1320682	144.98	113.52	113.10	112.49	111.62	111.46	110.65	111.75	112.99	115.60	114.57	114.01	114.80	114.32	113.27	112.59	
MW-26	427601	1320773	144.75	108.20	107.88	106.93	106.09	105.47	105.21	105.25	107.29	111.03	109.86	109.25	110.09	109.48	108.08	107.08	
MW-27	427677.9	1320702.8	144.31	107.67	107.39	106.47	105.66	105.05	104.79	104.74	NM	110.41	109.36	108.76	109.59	109.00	107.65	106.71	
MW-28	427502.3	1320488.8	142.77	108.51	108.19	107.45	106.63	106.04	105.83	105.82	107.48	110.79	110.07	109.43	110.25	109.76	108.49	107.64	
MW-29	427637.7	1320503	142.61	106.87	106.62	105.79	105.00	104.56	104.38	103.99	105.80	109.31	108.51	107.92	108.70	108.25	106.99	106.08	
MW-30	427836.7	1320483.2	142.4	106.39	106.18	105.40	104.66	103.90	103.70	103.54	105.17	108.76	108.00	107.44	108.16	107.79	106.57	105.71	
MW-31	427715.8	1320294	140.95	106.26	106.07	105.34	104.58	103.84	103.59	103.44	104.89	108.43	107.85	107.27	107.99	107.65	106.48	105.65	
MW-32	427493.5	1320670.2	145.01	108.14	107.81	106.95	106.11	105.55	105.27	105.30	107.16	110.68	109.66	109.14	109.98	109.41	108.06	107.12	
MW-33	427577.4	1320602	143.46	107.61	107.30	106.45	105.63	105.06	104.83	104.71	106.63	110.10	109.21	108.62	109.44	108.91	107.61	106.68	
MW-34	427647.7	1320498.6	142.6	106.86	106.61	105.79	105.00	104.53	104.34	103.97	105.77	109.27	108.50	107.90	108.68				

Table 2-2. Groundwater Elevation Summary: 2008-2016

Former J.H. Baxter Wood Treating Facility

Arlington, Washington

Well ID	Northing	Easting	Top of Casing Elevation (ft, NAVD88)	Groundwater Elevations (ft, NAVD88)															
				8/27/2009	9/30/2009	11/16/2009	12/30/2009	1/25/2010	2/8/2010 ⁷	3/23/2010 ^{8,9}	4/28/2010 ^{8,10}	5/24/2010 ¹¹	6/29/2010	8/16/2010	11/15/2010	2/7/2011	5/15/11 ¹²	8/22/2011	
BXS-1	427577	1320372.8	142.65	NM	NM	106.10	107.38	108.70	108.97	108.06	108.63	108.66	109.96	108.32	106.37	111.16	115.52	111.77	
BXS-2	427429.1	1320176.6	142.89	107.56	106.39	106.29	108.91	110.15	110.65	110.72	110.49	110.75	111.85	110.54	108.51	112.75	117.48	115.12	
BXS-3	427202.9	1320143.8	142.07	110.59	109.12	108.41	111.88	113.43	114.09	113.78	113.93	114.18	115.18	114.16	111.30	116.19	121.53	117.58	
BXS-4	426556.4	1320865.9	143.42	126.17	125.95	131.38	132.52	133.22	131.70	130.34	132.07	130.68	132.31	128.12	130.98	133.84	134.18	130.16	
MW-1	427352.2	1320826.9	147.44	117.14	115.44	126.08	126.05	126.45	125.47	124.14	125.13	124.14	125.33	121.85	124.42	126.48	126.42	122.78	
MW-2	428166.9	1320647.4	145.96	103.38	102.27	102.41	105.45	106.81	106.99	106.14	106.60	106.68	107.95	106.41	104.41	109.32	113.88	109.78	
MW-3	427560.7	1320596.2	146.13	105.75	104.67	105.15	108.45	109.85	110.00	108.85	109.42	109.45	110.87	108.87	107.12	112.38	116.36	112.29	
MW-4	425935.6	1321013.3	145.02	129.81	129.53	133.94	135.45	135.47	133.44	132.91	135.33	132.78	134.08	131.04	134.19	137.08	136.24	134.17	
HCMW-5	427010.1	1320692.3	143.75	113.47	112.23	119.52	122.33	123.91	122.54	NM3	NM3	120.58	122.90	118.06	118.85	125.16	126.17	121.18	
HCMW-6	427887.2	1320815.7	146.36	105.63	104.46	104.93	109.36	111.26	111.04	109.37	109.95	109.88	111.57	109.08	107.21	113.50	117.20	112.46	
HCMW-7	428230.4	1320337.6	144.73	102.62	101.54	101.55	104.03	105.25	105.55	105.00	105.43	105.55	106.65	105.44	103.43	107.71	112.47	108.86	
MW-10	427175.1	1320566	144.99	111.21	109.52	112.13	119.01	120.90	120.34	118.19	118.19	118.25	120.04	116.60	114.51	122.78	124.85	119.59	
MW-11	427398.1	1321001	146.06	118.82	117.76	128.41	127.67	127.98	126.69	125.25	126.50	125.11	126.44	122.90	125.78	127.60	127.18	123.76	
MW-14	425602.6	1320388.9	141.70	114.25	112.75	115.18	119.13	122.10	120.51	118.23	120.76	119.81	122.67	117.87	115.55	125.45	127.49	121.25	
MW-15	427860	1320310.6	142.22	104.45	103.35	103.29	106.00	107.31	107.64	106.98	107.39	107.57	108.73	107.33	105.25	109.77	114.32	110.78	
MW-16	428006.8	1320325.6	142.91	103.77	102.67	102.60	105.21	106.48	106.84	106.27	106.66	106.83	107.96	106.65	104.61	108.98	113.66	110.17	
MW-17	427863.6	1320173.9	144.85	104.35	103.26	103.12	105.69	106.94	107.33	106.76	107.14	107.36	108.44	107.19	105.11	109.40	113.03	110.66	
MW-18	428312.7	1320075.7	142.45	102.24	101.16	101.05	103.20	104.35	104.73	104.38	104.78	104.96	105.96	104.91	102.92	106.76	111.20	108.45	
MW-22	427395.3	1320573.5	142.75	109.31	108.09	109.18	112.61	113.68	113.74	112.69	112.96	113.07	114.22	112.39	110.99	115.94	118.60	115.00	
MW-23	427500	1320578.2	143.18	107.84	106.77	107.39	110.40	111.54	111.70	110.74	111.13	111.20	112.36	110.65	109.18	113.91	117.26	113.46	
MW-24	427563.9	1320645.1	144.13	105.93	104.83	105.40	108.71	110.18	110.32	109.12	109.69	111.12	109.07	107.30	112.61	116.60	112.49		
MW-25	427492.9	1320682	144.98	111.90	110.76	112.69	115.04	115.90	115.86	115.21	115.43	115.53	116.32	115.00	114.16	117.60	119.97	116.53	
MW-26	427601	1320773	144.75	106.17	105.06	105.88	109.51	111.06	111.04	109.63	110.20	110.09	111.60	109.42	107.76	113.41	117.14	112.75	
MW-27	427677.9	1320702.8	144.31	105.80	104.72	105.38	108.82	110.34	110.43	109.07	109.67	109.62	111.09	108.99	107.30	112.79	116.70	112.41	
MW-28	427502.3	1320488.8	142.77	106.84	105.76	106.19	109.34	110.54	110.77	109.85	110.20	110.31	111.55	109.78	108.12	113.14	117.80	112.91	
MW-29	427637.7	1320503	142.61	105.23	104.13	104.43	107.59	108.97	109.18	108.17	108.71	108.77	110.33	108.28	106.46	111.83	116.02	111.80	
MW-30	427836.7	1320483.2	142.4	104.87	103.78	103.85	106.88	108.26	108.50	107.65	108.11	108.21	109.51	107.88	105.95	110.72	115.16	111.33	
MW-31	427715.8	1320294	140.95	104.82	103.72	103.72	106.53	107.81	108.14	107.64	107.86	108.02	109.22	107.72	105.73	110.34	114.78	111.16	
MW-32	427493.5	1320670.2	145.01	106.25	105.12	105.82	109.10	110.53	110.63	109.43	110.00	109.99	111.42	109.36	107.69	112.90	116.84	112.70	
MW-33	427577.4	1320602	143.46	105.81	104.71	105.20	108.47	109.87	110.03	108.90	109.46	109.48	110.91	108.91	107.15	112.44	116.37	112.31	
MW-34	427647.7	1320498.6	142.6	105.23	104.13	104.42	107.56	108.93	109.14	1									

Table 2-2. Groundwater Elevation Summary: 2008-2016

Former J.H. Baxter Wood Treating Facility

Arlington, Washington

Well ID	Northing	Easting	Top of Casing Elevation (ft, NAVD88)	Groundwater Elevations (ft, NAVD88)															
				11/1/2011 ¹³	2/12/2012	4/29/2012	8/19/2012	11/11/2012	2/13/2013	6/2/2013	8/25/2013	12/2/2013	3/16/2014	6/2/2014	9/29/2014	11/17/2014	2/23/2015	9/14/2015	
BXS-1	427577	1320372.8	142.65	108.64	109.84	113.71	111.76	108.65	115.9	113.43	109.9	107.13	108.75	111.2	107.46	107.35	110.93	106.05	
BXS-2	427429.1	1320176.6	142.89	110.89	111.67	115.92	114.02	110.89	117.76	115.64	112.14	109.2	120.75	113.09	109.49	109.39	113.13	108.19	
BXS-3	427202.9	1320143.8	142.07	114.30	115.03	119.94	117.43	114.07	122.31	119.07	115.42	106.55	114.07	116.36	112.47	113.17	117.03	108.67	
BXS-4	426556.4	1320865.9	143.42	128.89	132.27	133.42	130.07	131.32	134.54	131.65	128.3	129.82	131.85	131.16	128.82	131.32	130.42	127.02	
MW-1	427352.2	1320826.9	147.44	120.28	124.59	125.53	122.53	122.64	126.88	123.59	121.67	120.29	NM	133.31	133.64	134.87	134.41	131.77	
MW-2	428166.9	1320647.4	145.96	106.54	107.69	112.10	109.75	106.51	114.65	111.52	107.71	104.99	NM	NM	NM	NM	NM	114.87	
MW-3	427560.7	1320596.2	146.13	109.13	110.68	114.57	112.28	109.18	116.97	114.18	110.48	107.62	NM	NM	NM	NM	NM	106.31	
MW-4	425935.6	1321013.3	145.02	132.07	136.24	135.89	132.25	135.15	137.06	133.57	131.76	133.77	105.58	108.1	104.42	104.37	107.78	103.03	
HCMW-5	427010.1	1320692.3	143.75	117.80	121.22	124.32	120.59	118.95	126.79	122.2	NM	116.74	--	--	118.9	123.33	124.14	119.29	
HCMW-6	427887.2	1320815.7	146.36	109.07	110.85	115.36	112.42	111.96	118.13	NM	NM	NM	106.76	109.25	105.36	104.36	109.36	103.96	
HCMW-7	428230.4	1320337.6	144.73	105.69	106.54	110.74	108.81	105.73	112.98	110.43	106.93	104.08	109.57	111.78	107.98	108.03	111.93	106.6	
MW-10	427175.1	1320566	144.99	115.84	118.09	122.73	119.15	115.79	125.18	120.77	116.56	113.58	NM	118.39	113.06	114.09	118.98	111.99	
MW-11	427398.1	1321001	146.06	116.91	125.82	126.52	123.44	124.36	127.76	124.44	123.06	122.81	NM	NM	NM	NM	NM	NM	
MW-14	425602.6	1320388.9	141.70	117.35	122.83	126.21	121.75	119.2	128.09	123.38	119.69	119.03	NM	122.75	118.1	122.2	124.5	116.28	
MW-15	427860	1320310.6	142.22	107.64	108.57	112.64	110.79	107.62	114.69	112.41	108.89	106.09	107.69	110.07	106.52	106.32	110.02	104.72	
MW-16	428006.8	1320325.6	142.91	106.96	107.80	111.99	110.16	106.91	114.1	111.76	108.17	105.26	106.91	109.3	105.8	109.01	109.11	104.35	
MW-17	427863.6	1320173.9	144.85	107.50	108.30	112.39	110.60	107.45	114.24	112.29	108.75	105.88	107.3	109.85	106.3	106.05	109.65	104.95	
MW-18	428312.7	1320075.7	142.45	105.28	105.92	109.95	108.44	105.3	111.82	109.95	106.48	103.67	105.05	107.49	104.05	103.95	107.15	102.75	
MW-22	427395.3	1320573.5	142.75	112.07	113.21	116.85	114.73	111.96	118.63	116.49	113.06	110.14	112.29	113.9	110.1	110.23	114.1	109.6	
MW-23	427500	1320578.2	143.18	110.63	112.07	115.68	113.37	110.53	117.78	115.03	111.54	108.83	110.86	112.83	108.74	108.94	112.64	108.18	
MW-24	427563.9	1320645.1	144.13	109.29	110.87	114.78	112.42	109.33	117.03	114.19	110.58	107.73	109.61	111.98	107.98	108.13	111.95	106.58	
MW-25	427492.9	1320682	144.98	113.99	114.98	118.51	116.27	113.63	117.38	117.62	109.47	111.35	114.13	115.52	110.48	111.88	115.14	112.51	
MW-26	427601	1320773	144.75	109.50	111.20	115.30	112.75	109.55	117.76	114.42	110.78	108	110	112.35	108.27	108.31	112.38	106.85	
MW-27	427677.9	1320702.8	144.31	109.28	110.80	114.86	112.42	109.31	117.31	114.16	110.48	107.75	109.57	111.99	108	108.01	111.99	106.55	
MW-28	427502.3	1320488.8	142.77	109.87	111.31	115.09	112.86	109.92	117.32	114.62	111.04	108.22	110.72	112.32	108.35	108.56	112.17	107.26	
MW-29	427637.7	1320503	142.61	108.65	110.18	114.02	111.81	108.79	116.31	113.62	109.97	107.14	108.91	111.46	107.69	106.53	111.34	106.1	
MW-30	427836.7	1320483.2	142.4	108.15	109.26	113.40	111.39	108.16	115.55	113.01	109.45	106.59	107.89	110.72	106.98	106.86	110.49	105.66	
MW-31	427715.8	1320294	140.95	108.05	109.05	113.10	111.16	108.03	115.18	112.85	109.3	106.5	108.54	110.46	106.95	106.71	110.4	105.4	
MW-32	427493.5	1320670.2	145.01	109.54	111.16	115.09	112.69	109.58	120.1	114.31	110.76	108.01	110.01	112.37	108.35	108.36	112.24	106.91	
MW-33	427577.4	1320602	143.46	109.13	110.67	114.61	112.34	109.21	116.95	114.01	110.45	107.69	109.46	111.86	107.94	108.01	111.78	106.51	
MW-34	427647.7	1320498.6	142.6	108.62	110.14	113.94	111.75	108.7	116.3	113.6	109.95	107.15	108.87	111.29	107.66	106.49	111.29	105.96	
MW-35	427726.8	1320608.7	143.89	108.76	110.27	114.24	111.90	108.											

Table 2-2. Groundwater Elevation Summary: 2008-2016

Former J.H. Baxter Wood Treating Facility

Arlington, Washington

Well ID	Northing	Easting	Top of Casing Elevation (ft, NAVD88)	Groundwater Elevations (ft, NAVD88)			
				12/7/2015 ¹⁴	2/29/2016 ¹⁴	6/6/2016 ¹⁵	9/26/2016
BXS-1	427577	1320372.8	142.65	106.45	113.75	112.15	107.45
BXS-2	427429.1	1320176.6	142.89	108.19	115.69	114.39	109.79
BXS-3	427202.9	1320143.8	142.07	113.54	119.57	117.77	112.17
BXS-4	426556.4	1320865.9	143.42	129.76	133.27	130.22	128.02
MW-1	427352.2	1320826.9	147.44	124.44	119.73	122.87	119.06
MW-2	428166.9	1320647.4	145.96	104.16	112.36	110.36	105.46
MW-3	427560.7	1320596.2	146.13	107.23	114.63	112.73	107.93
MW-4	425935.6	1321013.3	145.02	135.01	135.17	132.87	131.92
HCMW-5	427010.1	1320692.3	143.75	NM	NM	NM	NM
HCMW-6	427887.2	1320815.7	146.36	NM	NM	NM	NM
HCMW-7	428230.4	1320337.6	144.73	103.64	110.73	109.18	104.56
MW-10	427175.1	1320566	144.99	NM	NM	119.64	113.55
MW-11	427398.1	1321001	146.06	146.06	146.06	146.06	146.06
MW-14	425602.6	1320388.9	141.70	120.03	126.06	121.87	116.33
MW-15	427860	1320310.6	142.22	105.37	112.72	111.12	105.72
MW-16	428006.8	1320325.6	142.91	104.71	111.91	110.71	106.01
MW-17	427863.6	1320173.9	144.85	105.05	112.2	111.05	106.45
MW-18	428312.7	1320075.7	142.45	102.98	109.8	108.85	104.35
MW-22	427395.3	1320573.5	142.75	110.53	117.58	115.38	111.1
MW-23	427500	1320578.2	143.18	109	115.7	113.96	109.67
MW-24	427563.9	1320645.1	144.13	107.44	114.8	112.71	108.03
MW-25	427492.9	1320682	144.98	113.72	118.81	116.54	113.6
MW-26	427601	1320773	144.75	107.98	115.35	112.94	108.28
MW-27	427677.9	1320702.8	144.31	107.45	114.96	112.72	107.99
MW-28	427502.3	1320488.8	142.77	108.02	115.05	113.31	108.66
MW-29	427637.7	1320503	142.61	106.66	113.97	112.21	107.46
MW-30	427836.7	1320483.2	142.4	105.98	109.55	111.51	106.98
MW-31	427715.8	1320294	140.95	105.74	112.83	111.6	106.95
MW-32	427493.5	1320670.2	145.01	107.9	115.15	113.1	108.44
MW-33	427577.4	1320602	143.46	107.25	114.65	112.62	107.91
MW-34	427647.7	1320498.6	142.6	106.6	113.9	112.09	107.42
MW-35	427726.8	1320608.7	143.89	106.89	114.39	112.49	107.59
MW-36	427676.1	1320399.4	141.15	106.25	113.5	111.95	106.65
MW-37	427969.4	1320251.9	141.96	104.86	106.96	120.76	106.16
MW-38	427653.6	1320491.4	143.28	106.55	113.86	112.06	107.38
MW-39	427993.1	1320148.9	142.40	104.18	111.13	109.89	105.44
MW-40	427859.5	1320316.6	142.1	104.43	112.77	111.25	106.62
MW-41	427968.1	1320255	141.47	104.93	110.72	109.51	104.93
MW-42	428319.7	1320080.9	142.68	102.78	109.57	108.56	104.08
MW-43	428757.5	1319841.1	141.51	99.96	106.26	105.77	101.52

Notes

feet = feet.

NM = not measured; BX-1 not measured when groundwater is below the dedicated pump.

NA = not applicable; MW-38 through MW-42 were installed in July 2010 and MW-43 was installed in October 2010.

NAVD88 = North American Vertical Datum of 1988.

-- = data not reported or elevation inconsistent with historical groundwater elevation

¹ Baseline measurement.

² Elevations indicated for MW-23 and MW-37 on 1/28/2008 were raised by 1 foot from values recorded in the field due to suspected error in field recording.

³ Measurements obtained hourly on 1/31/2008; only the initial and last elevations are shown.

⁴ Elevations indicated for MW-37 on 2/8/2008 were raised by 1 foot from values recorded in the field because of suspected error in field recording.

⁵ Elevations indicated for MW-22 and MW-25 on 7/28/2008 were raised by 5 feet from values recorded in the field because of suspected error in field recording.

⁶ Groundwater elevation in MW-27 on 1/6/2009 not measured because of high surface water conditions surrounding the well.

⁷ Elevation indicated for MW-23 on 2/8/10 was raised by 3 feet from value recorded in the field because of suspected error in field recording.

⁸ Measurement not obtained at HC-MW5 on 3/23/2010 and 4/28/2010 because of damaged well monument lid.

⁹ Elevation indicated for MW-16 and MW-31 on 3/23/10 was raised by 2 feet from value recorded in the field because of suspected error in field recording.

¹⁰ Elevation indicated for MW-15 on 4/28/2010 was raised by 1 foot from field recordings because of suspected error.

¹¹ Elevation indicated for MW-26 was measured on 5/25/10. All groundwater elevations were measured within a 24-hour period.

¹² Elevation indicated for MW-15 on 5/15/2015 was estimated because of suspect field measurement; it was calculated using the average elevation difference between MW-15 and MW-40 for the Third Quarter 2010 through First Quarter 2011, and adding the difference to the Second Quarter 2011 groundwater elevation at MW-40.

¹³ Elevation indicated for MW-15 on 11/1/2011 was raised by 1 foot from field recordings because of suspected error.

¹⁴ Depth to water at MW-10 not measured in Fourth Quarter 2015 and First Quarter 2016.

¹⁵ Suspect measurement at MW-37 in Second Quarter 2016.

FIGURE 2-1

Groundwater Elevation Contour Map:
Baseline Elevations, January 28, 2008

Former J.H. Baxter Wood Treating Facility
Arlington, Washington

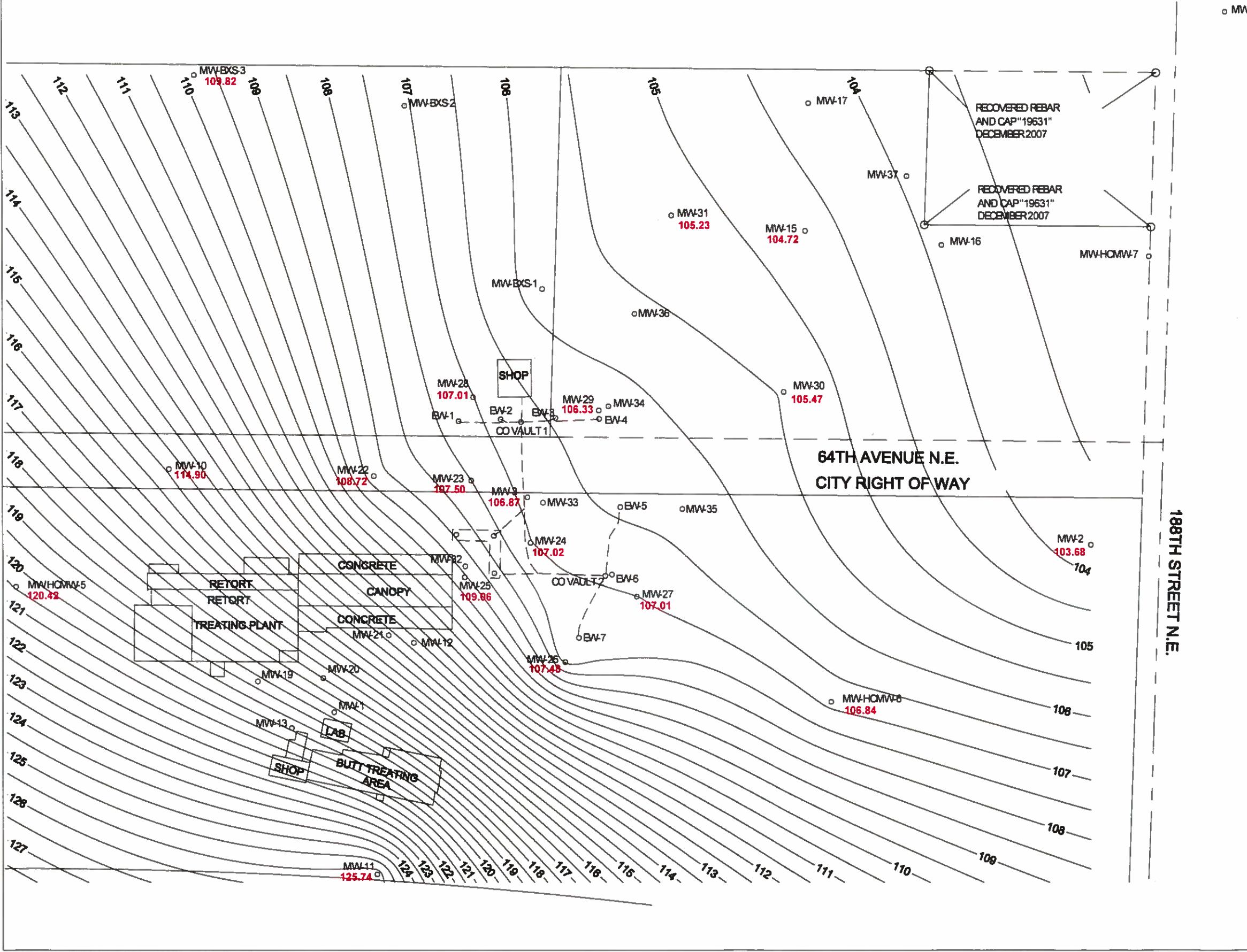


FIGURE 2-2

Groundwater Elevation Contour Map:
Third Quarter 2016
Former J.H. Baxter Wood Treating Facility
Arlington, Washington

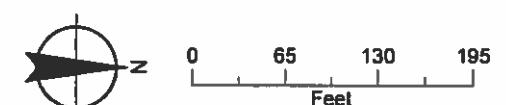


LEGEND

- Groundwater Elevation Contours (dashed where inferred)
- Shallow Monitoring Well (September 2016 Groundwater Elevation)
- Intermediate Monitoring Well (September 2016 Groundwater Elevation)
- Extraction Well
- Infiltration Trench
- Infiltration Gallery Piping

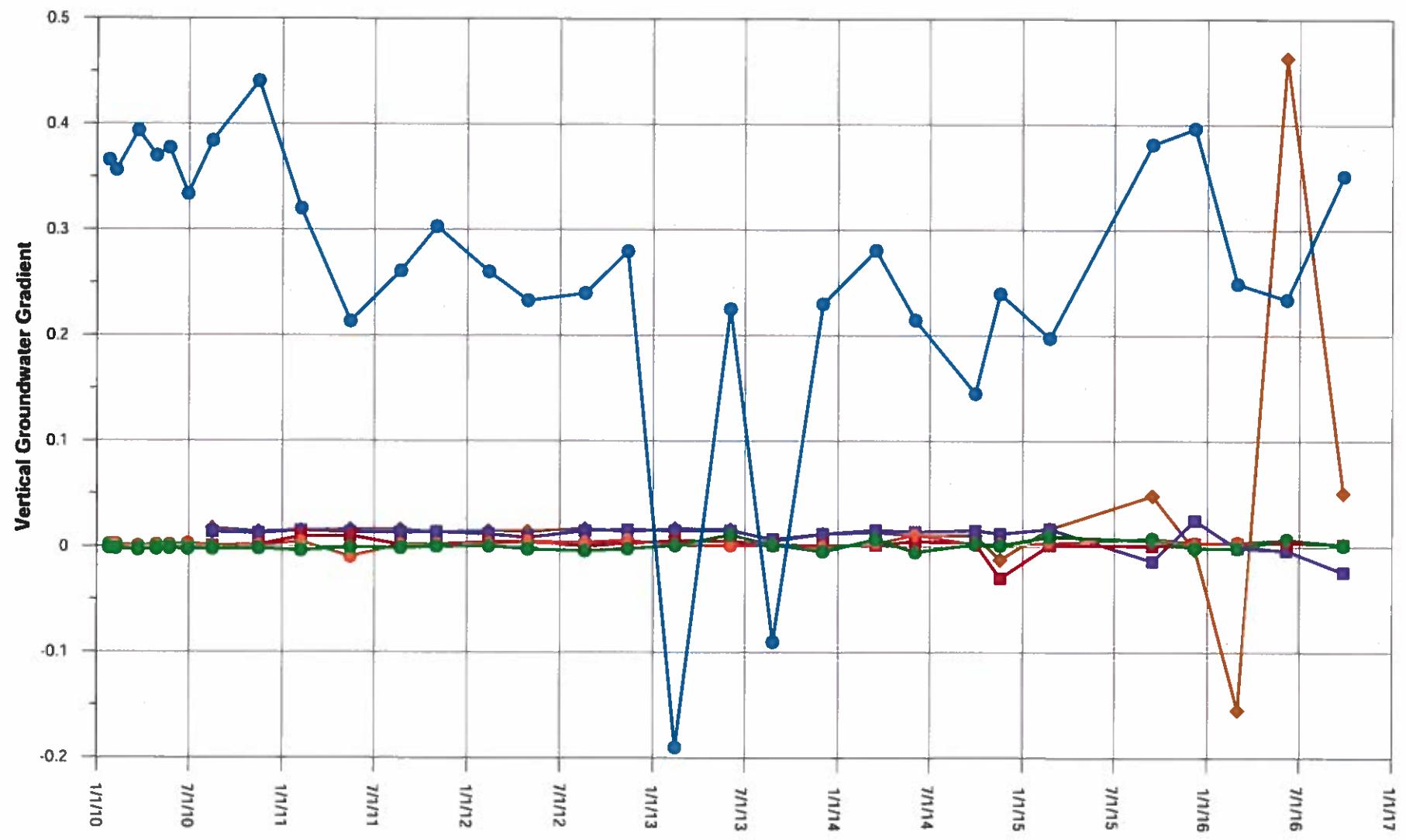
NOTES:

- All elevations exist in NAVD88.
- Extraction wells are pumping while water level measurements are collected.
- Intermediate wells not used for contouring.
- NM = not measured.



Date: December 15, 2016
Data Sources: AMEC, ESRI, Air photo taken on May 2, 2015 by Google Earth





Legend:

- MW-25/MW-32, Shallow to Intermediate Zone
- MW-3/MW-33, Shallow to Intermediate Zone
- MW-29/MW-34, Shallow to Intermediate Zone
- MW-29/MW-38, Shallow to Deep Zone
- MW-15/MW-40, Shallow to Deep Zone
- ◆ MW-37/MW-41, Intermediate to Deep Zone

Notes:

Vertical groundwater gradients are dimensionless. Positive values indicate a downward flow direction, while negative values indicate an upward flow direction. In the vicinity of MW-25 and MW-32, a silt layer is approximately 20' below ground surface, and could account for larger vertical gradient. 1Q 2013 and 3Q 2013, the MW-25/MW-32 vertical gradient shifted from a downward gradient to upward gradient. The associated O&M reports cited numerous high level alarm errors during the 1Q 2013 period that shut the extraction system down, and possible human error as reasons for the change. Suspect measurement at MW-37 in 2Q 2016.

FIGURE 2-3
Vertical Groundwater Gradient Trends
Former J.H. Baxter Wood Treating Facility
Arlington, Washington

3. Arlington Site Data from Soil, Sediment, and Catch Basins

Table 3-1. Site Investigation Data: Surface Soil

**Former J.H. Baxter Wood Treating Facility
Arlington, Washington**

Table 3-1. Site Investigation Data: Surface Soil

Former J.H. Baxter Wood Treating Facility
Arlington, Washington

Table 3-1. Site Investigation Data: Surface Soil

Former J.H. Baxter Wood Treating Facility
Arlington, Washington

		Station Sample ID Date	SS23 SO005 8/9/2002	SS23 SO006 8/9/2002	SS24 SO448 9/19/2002	SS24 SO449 9/19/2002	SS25 SO4009 9/30/2003	SS100 SO1000 8/9/2002	SS101 SO1001 8/9/2002	SS102 SO1002 8/9/2002	SS103 SO1003 8/9/2002	SS104 SO1004 8/14/2002	SS105 SO1005 8/14/2002	SS106 SO1006 8/14/2002	SS106 SO1007 8/14/2002	SS107 SO1008 8/14/2002	SS108 SO1009 8/14/2002	SS109 SO1010 8/14/2002	SS110 SO1011 8/14/2002	SS111 SO1012 8/14/2002	SS112 SO1013 8/14/2002	SS113 SO1014 8/14/2002	SS114 SO1015 8/14/2002	SS115 SO1016 8/14/2002	SS116 SO1017 8/14/2002	SS117 SO1018 8/14/2002																							
		Depth (inches)	0 - 2	6 - 18	0 - 2	6 - 18	0 - 6	0 - 6	0 - 6	0 - 6	0 - 6	0 - 6	0 - 6	0 - 6	0 - 6	0 - 6	0 - 6	0 - 6	0 - 6	0 - 6	0 - 6	0 - 6	0 - 6																										
Analyte	Unit																																																
Conventional																																																	
Carbon, Total Organic (TOC)	%																																																
pH	-																																																
Solids, Total	%	93.3	91.8	96.5	95.9	95.6	86.8	85.4	88.4	92.8	67	80.6	92.2	92.7	97.8	89.2	80	85.7	86.2	88.4	84.3	93.7	94.7	96.8	94.4																								
Phenols																																																	
3,4-Dichlorophenol	µg/kg	2.2	U	2.2	U	21	U	21	U	2.4	U	2.4	U	2.3	U	2.2	U	2.2	U	2.1	U	2.3	U	2.5	U	5.3	UI	11	UI	2.3	U	2.2	U	2.1	U	6.8	UI												
3,5-Dichlorophenol	µg/kg	3.3	U	3.3	U	32	U	32	U	3.5	U	3.6	U	3.4	U	3.3	U	3.3	U	3.1	U	3.4	U	3.8	U	3.6	U	3.5	U	3.4	U	3.6	U	3.3	U	3.2	U	3.1	U	3.2	U								
2,4,5-Trichlorophenol	µg/kg	5.4	U	5.5	U	52	U	53	U	53	UJ	5.8	U	5.9	U	5.7	U	5.4	U	7.5	U	6.3	U	5.5	U	5.4	U	5.2	U	5.7	U	6	U	5.4	U	5.3	U	5.2	U	5.3	U								
2,4,6-Trichlorophenol	µg/kg	0.76	UJ	0.77	UJ	7.3	U	7.3	U	0.81	U	0.82	U	0.8	U	0.76	U	1.1	U	0.87	U	0.76	U	0.79	U	1.5	UI	0.82	U	0.82	U	0.8	U	0.84	U	0.75	U	0.74	U	0.73	U	0.75	U						
Tetrachlorophenols, Total	µg/kg	7.6	U	7.7	U	74	U	74	U	8.2	U	8.3	U	8	U	7.7	U	11	U	8.8	U	7.7	U	7.2	U	7.9	U	8.8	U	8.3	U	8.2	U	8	U	8.4	U	7.6	U	7.5	U	7.5	U						
Pentachlorophenol (PCP)	µg/kg	51	5	J	230	560	1900	2.4	U	4.3	J	2.3	U	2.2	U	22	2.5	U	2.8	J	5.4	UI	5.4	J	2.3	U	2.5	U	2.4	U	2.3	U	2.4	U	2.2	U	2.2	U	2.1	U	2.2	U							
TPH																																																	
Diesel Range Organics (DRO)	µg/kg	8100	U	4600	U	35000	H	73000	H	58000	Y	13000	J	48000	Z	110000	Z	22000	J	65000	H	63000	H	62000	Z	56000	Z	5900	J	7200	J	87000	Z	5600	J	9200	J	6300	J	5300	J	15000	J	15000	J	6500	J	8400	J
Residual Range Organics (RRO)	µg/kg	21000	U	8600	U	170000	O	270000	O	230000	O	81000	J	260000	JZ	390000	Z	160000	Z	620000	O	690000	O	320000	Z	300000	Z	62000	J	81000	J	270000	Z	77000	J	85000	J	73000	J	160000	O	100000	J	77000	J	69000	J		
PAHs																																																	
2-Methylnaphthalene	µg/kg																																																
Aceanaphthene	µg/kg																																																
Acenaphthylene	µg/kg																																																
Anthracene	µg/kg																																																
Benz(a)anthracene	µg/kg																																																
Benz(a)pyrene	µg/kg																																																
Benz(b)fluoranthene	µg/kg																																																
Benz(g,h,i)perylene	µg/kg																																																
Benz(k)fluoranthene	µg/kg																																																
Chrysene	µg/kg																																																
Dibenz(a,h)anthracene	µg/kg																																																

Table 3-1. Site Investigation Data: Surface Soil

Former J.H. Baxter Wood Treating Facility
Arlington, Washington

	Station	SS118	SS119	SS120	SS121	SS122	SS123	SS124							
	Sample ID	SO1019	SO1020	SO5000	SO5001	SO5002	SO5003	SO5004							
	Date	8/14/2002	8/14/2002	9/29/2003	9/29/2003	9/29/2003	9/29/2003	9/30/2003							
	Depth (inches)	0 - 6	0 - 6	0 - 2	0 - 2	0 - 2	0 - 2	0 - 2							
Analyte	Unit														
Conventionals															
Carbon, Total Organic (TOC)	%														
pH	-														
Solids, Total	%	96.1	95.3	96.4	90.7	89.3	86.6	89.3							
Phenols															
3,4-Dichlorophenol	µg/kg	2.1	U	2.1	U			2.3	U						
3,5-Dichlorophenol	µg/kg	3.2	U	3.2	U			3.4	U						
2,4,5-Trichlorophenol	µg/kg	5.3	U	5.3	U			5.6	UJ						
2,4,6-Trichlorophenol	µg/kg	0.73	U	0.74	U			0.79	U						
Tetrachlorophenols, Total	µg/kg	7.4	U	7.4	U			7.9	U						
Pentachlorophenol (PCP)	µg/kg	2.8	J	2.1	U	12	J	100	J	180	J	23			
TPH															
Diesel Range Organics (DRO)	µg/kg	18000	J	4500	U										
Residual Range Organics (RRO)	µg/kg	200000	O	68000	J										
PAHs															
2-Methylnaphthalene	µg/kg	1.4	J	0.71	J	4.2	J	5.2		11					
Acenaphthene	µg/kg	0.3	J	5.7		4.8	U	5	U	5.5	U	0.25	U	0.4	J
Acenaphthylene	µg/kg	0.35	J	1.6	J	4.8	U	5	U	3.2	J	17		0.79	J
Anthracene	µg/kg	0.91	J	21		4.8	U	5	U	4.7	J	19		2.2	J
Benz(a)anthracene	µg/kg	3.6	J	59		4.8	U	5.2		15		32		4.1	J
Benz(a)pyrene	µg/kg	4.7	J	59		4.8	U	5.5		14		41		5.9	
Benz(b)fluoranthene	µg/kg	6.9		66		4.8	U	16		19		170		10	
Benz(g,h,i)perylene	µg/kg	6.8		35		4.8	U	10		13		130		8.6	
Benz(k)fluoranthene	µg/kg	4.7	J	60		4.8	U	13		14		89		8.7	
Chrysene	µg/kg	8.5		79		4.8	U	21		28		180		13	
Dibenz(a,h)anthracene	µg/kg	1.4	J	9.5		4.8	U	5	U	5.5	U	15		1.3	J
Fluoranthene	µg/kg	9.7		140		4.8	U	25		44		120		15	
Fluorene	µg/kg	0.45	J	6.6		4.8	U	5	U	5.5	U	4.7	J	1.2	J
Indeno[1,2,3-cd]pyrene	µg/kg	4.7	J	39		4.8	U	8.7		12		95		10	
Naphthalene	µg/kg	1.4	J	1.6	J	5.1		2.2	J	5.4	J	34		4.4	J
Phenanthrene	µg/kg	5.9		81		4.8	U	11		29		58		11	
Pyrene	µg/kg	8.7		110		4.8	U	21		52		150		14	
Total PAHs (calculated)	µg/kg	69.01		774		5.1		138.6		253.3		1154.7		110.59	
Other SVOCs															
1,2,4-Trimethylbenzene	µg/kg					0.92	U	0.97	U	2.8	U	1.5	U	1.4	UJ
1,3,5-Trimethylbenzene	µg/kg					4.3	U	4.5	U	13	U	6.8	U	6.5	UJ
VOCs															
Benzene	µg/kg					0.89	U	0.93	U	2.7	U	1.5	U	1.4	UJ
Dioxins and Furans															
2,3,7,8-Tetrachlorodibenzo-p-dioxin (TCDD)	pg/g	0.096	U	0.112	U	0.637	U	0.459	U	0.983	U	3.479		0.218	U
1,2,3,7,8-Pentachlorodibenzo-p-dioxin (PeCDD)	pg/g	0.871	UJ	0.121	U	3.381	J	4.131	J	6.966		42.453		0.403	J
1,2,3,4,7,8-Hexachlorodibenzo-p-dioxin (HxCDD)	pg/g	1.437	J	0.233	U	5.669		6.049	J	17.187		97.159		0.942	J
1,2,3,6,7,8-Hexachlorodibenzo-p-dioxin (HxCDD)	pg/g	5.089		1.217	J	13.14		13.115		46.515		252.48		3.049	J
1,2,3,7,8,9-Hexachlorodibenzo-p-dioxin (HxCDD)	pg/g	3.363	J	1.146	J	10.915		11.816		40.321		197.93		2.091	J
1,2,3,4,6,7,8-Heptachlorodibenzo-p-dioxin (HpCDD)	pg/g	91.124		27.203		258.11		270.8		1192.6		7430.8	B	75.811	
Octachlorodibenzo-p-dioxin (OCDD)	pg/g	735.75	J	157.52	B	1656.6		1963.1		9023.9	J	64790	B	572.5	
2,3,7,8-Tetrachlorodibenzofuran (TCDF)	pg/g	0.26	UJ	0.342	UJC	0.667	CJ	0.659	UC	1.029	UC	2.685	C	0.466	CU
1,2,3,7,8-Pentachlorodibenzofuran (PeCDF)	pg/g	0.187	UJ	0.08	U	0.405	U	0.313	U	1.102	UJ	7.188		0.202	U
2,3,4,7,8-Pentachlorodibenzofuran (PeCDF)	pg/g	0.493	UJ	0.077	U	0.388	U	0.678	J	1.867	J	8.773		0.197	U
1,2,3,4,7,8-Hexachlorodibenzofuran (HxCDF)	pg/g	1.321	UJ	0.109	U	2.056	J	2.653	J	9.907		59.324		0.617	UJ
1,2,3,6,7,8-Hexachlorodibenzofuran (HxCDF)	pg/g	0.808	J	0.105	U	2.082	J	1.984	J	7.308		48.161		0.462	J
1,2,3,7,8,9-Hexachlorodibenzofuran (HxCDF)	pg/g	0.295	U	0.156	U	0.278	U	0.233	U	0.594	U	1.135	U	0.328	U
2,3,4,6,7,8-Hexachlorodibenzofuran (HxCDF)	pg/g	1.457	J	0.123	U	3.482	J	3.309	J	11.304		80.29		0.689	J
1,2,3,4,6,7,8-Heptachlorodibenzofuran (HpCDF)	pg/g	16.49		4.947	J	47.553		45.157		172.78		1548.8		9.654	
1,2,3,4,7,8,9-Heptachlorodibenzofuran (HpCDF)	pg/g	1.105	J	0.506	U	2.592	J	3.654	J	10.594		85.71		0.522	J
Octachlorodibenzofuran (OCDF)	pg/g	30.432		10.512		204.35		213.45		639.81		7974.6	B	33.631	
Tetrachlorodibenzo-p-dioxins (TCDD), Total	pg/g	2.641		0.617		0.637	U	0.994		0.983	U	39.646		0.218	U
Pentachlorodibenzo-p-dioxin (PeCDD), Total	pg/g	11.911		1.914		6.36		23.811		41.499		293.98		2.329	
Hexachlorodibenzo-p-dioxins (HxCDD), Total	pg/g	56.79		16.269		78.011		110.72		383.89		2108.5		31.02	
Heptachlorodibenzo-p-dioxins (HpCDD), Total	pg/g	205.98		101.32		450.34		574.01		2373		14472		170.52	
Tetrachlorodibenzofurans (TCDF), Total	pg/g	3.903		0.93		0.667		0.4		10.358		121.59		0.824	
Pentachlorodibenzofurans (PeCDF), Total	pg/g	14.776		2.111		20.689		20.96		77.391		531.07		2.224	

Table 3-2. Site Investigation Data: Subsurface Soil

Former J.H. Baxter Wood Treating Facility

Arlington, Washington

Station	MW-10	MW-10	MW-10	MW-11	MW-11	MW-11	MW-12	MW-12	MW-12	MW-13	MW-13	MW-13	MW-13	MW-14	SB-2D																					
Sample ID	SO183	SO185	SO188	SO177	SO179	SO182	SO294	SO296	SO305	SO276	SO278	SO282	SO289	SO292	SO125	SO424																				
Date	8/26/2002	8/26/2002	8/26/2002	8/26/2002	8/26/2002	8/26/2002	8/28/2002	8/28/2002	8/28/2002	8/28/2002	8/28/2002	8/28/2002	8/28/2002	8/28/2002	9/18/2002																					
Depth (inches)	4 - 6	14 - 16	29 - 31	4 - 6	14 - 16	29 - 31	14 - 16	18 - 20	36 - 38	6 - 8	10 - 12	18 - 20	32 - 34	38 - 40	4 - 6	50 - 52																				
Analyte	Unit																																			
Conventional																																				
Solids, Total	%	78.2	83.9	85	96.6	80.7	76.2	95	95.4	79.3	94	96	94.9	75.8	80.3	96.9	79.7																			
Phenols																																				
3,4-Dichlorophenol	µg/kg	2.6	U	8	Ui	4.3	Ui	2.2	Ui	2.5	U	5.6	Ui	22	U	2100	U	26	U	2.2	U	21	U	22000	U	27000	U	250	U	2.1	U	26	U			
3,5-Dichlorophenol	µg/kg	3.9	U	3.6	U	3.6	U	3.2	U	3.8	U	4	U	32	UJ	3200	UJ	38	UJ	3.2	U	32	U	32000	U	40000	U	380	U	3.1	U	38	U			
2,4,5-Trichlorophenol	µg/kg	6.4	U	6	U	5.9	U	5.2	U	6.2	U	6.6	U	53	U	5300	U	64	U	5.4	U	53	U	53000	U	66000	U	630	U	5.2	U	63	U			
2,4,6-Trichlorophenol	µg/kg	0.9	U	0.84	U	0.83	U	0.73	U	0.87	U	0.92	U	7.4	U	740	U	8.9	U	0.75	UJ	7.3	UJ	7400	UJ	9300	UJ	88	UJ	0.73	U	8.8	U			
Tetrachlorophenols, Total	µg/kg	9.1	UJ	8.4	UJ	8.4	UJ	7.4	UJ	8.8	UJ	9.3	UJ	75	U	7400	U	89	U	7.5	U	74	U	75000	U	93000	U	880	U	7.3	U	89	U			
Pentachlorophenol (PCP)	µg/kg	5.3	J	2.4	U	18		2.1	U	2.5	U	2.7	U	220		110000		33	J	24		390		870000		830000		2300		2.1	U	500				
TPH																																				
Diesel Range Organics	µg/kg	5400	U	5100	U	5000	U	4400	U	5200	U	5600	U	3500000	Y	8600000	Y	5600	J	130000	Y	820000	Y	12000000	Y	45000000	Y	81000	Y	15000	J	5300	U			
Residual Range Organics	µg/kg	8800	J	8900	J	9900	J	6300	J	8100	J	9600	J	200000	L	480000	L	17000	J	24000	J	210000	L	1000000	L	3100000	L	19000	J	11000	J	5300	U			
PAHs																																				
2-Methylnaphthalene	µg/kg	0.27	U	0.26	U	0.25	U	0.35	J	0.27	U	0.28	U	100	J	21000		0.38	J	0.23	U	0.22	U	11	J	60000		19		0.22	U	0.28	J			
Acenaphthene	µg/kg	0.27	U	0.26	U	0.25	U	0.22	U	0.27	U	0.28	U	170	J	3200		0.27	U	0.23	U	0.22	U	760		28000		32		0.22	U	0.27	U			
Acenaphthylene	µg/kg	0.21	U	0.2	U	0.19	U	0.17	U	0.2	U	0.21	U	0.17	U	340		0.21	U	0.18	U	1	J	26	Ui	960		1.1	J	0.17	U	0.21	U			
Anthracene	µg/kg	0.25	U	0.23	U	0.23	U	0.2	U	0.24	U	0.25	U	180	J	410		0.24	U	0.21	U	8.1		28	J	13000		25		0.2	U	0.24	U			
Benz(a)anthracene	µg/kg	0.17	U	0.16	U	0.16	U	0.14	U	0.17	U	0.18	U	51	J	110		0.17	U	0.14	U	0.14	U	250	J	4100		9.9		0.14	U	6.3	U			
Benzo(a)pyrene	µg/kg	0.18	U	0.17	U	0.17	U	0.15	U	0.18	U	0.19	U	14	J	39	J	0.18	U	0.15	U	4.5	J	89	J	2000		3.7	J	0.15	U	0.18	U			
Benzo(b)fluoranthene	µg/kg	0.18	U	0.17	U	0.17	U	0.15	U	0.18	U	0.19	U	12	J	32	J	0.18	U	0.15	U	3.5	J	120	J	1600		4	J	0.52	J	0.18	J			
Benzo(g,h,i)perylene	µg/kg	0.13	U	0.12	U	0.12	U	0.11	U	0.13	U	0.14	U	4.9	J	13	J	0.13	U	5.4	U	10		21	J	500		6.3	U	0.11	U	0.13	U			
Benzo(k)fluoranthene	µg/kg	0.2	U	0.18	U	0.18	U	0.16	U	0.19	U	0.2	U	13	J	30	J	0.19	U	0.16	U	0.16	U	100	J	1900		5.1	J	0.16	U	0.19	U			
Chrysene	µg/kg	0.2	U	0.18	U	0.18	U	0.16	U	0.19	U	0.2	U	130	J	290		0.34	J	2.6	J	36		710	J	5000		15		0.16	U	0.25	J			
Dibenz(a,h)anthracene	µg/kg	0.24	U	0.22	U	0.22	U	0.19	U	0.23	U	0.24	U	1.1	J	3.1	J	0.23	U	0.2	U	1.3	J	9.2	J	150		0.35	J	0.19	U	0.23	U			
Fluoranthene	µg/kg	0.22	U	0.21	U	0.2	U	0.18	U	0.22	U	0.23	U	200	J	460		0.36	J	0.19	U	1.5	J	1500		22000		60		0.18	U	0.28	J			
Fluorene	µg/kg	0.22	U	0.21	U	0.2	U	0.18	U	0.22	U	0.23	U	1800		4500		0.64	J	0.19	U	0.18	U	120		43000		61		0.18	U	0.22	U			
Indeno(1,2,3-cd)pyrene	µg/kg	0.2	U	0.18	U	0.18	U	0.16	U	0.19	U	0.2	U	6.6	J	18	J	0.19	U	0.41	J	14		30	J	740		2.2	J							

Table 3-2. Site Investigation Data: Subsurface Soil

Former J.H. Baxter Wood Treating Facility

Arlington, Washington

Station	SB-2D	SB-2D	SB-3D	SB-3D	SB-3D	SB-35	SB-35	SB-36	SB-36	SB-36	SB-37	SB-37	SB-37	SB-37	SB-38		
Sample ID	SO436	SO446	SO374	SO386	SO397	SO154	SO168	SO175	SO150	SO155	SO162	SO134	SO137	SO142	SO146		
Date	9/18/2002	9/18/2002	9/17/2002	9/17/2002	9/17/2002	8/23/2002	8/23/2002	8/23/2002	8/23/2002	8/23/2002	8/23/2002	8/23/2002	8/23/2002	8/23/2002	SO205		
Depth (inches)	74 - 76	94 - 96	50 - 52	74 - 76	96 - 98	4 - 6	14 - 16	28 - 30	4 - 6	14 - 16	28 - 30	6 - 8	12 - 14	22 - 24	30 - 32	4 - 6	
Analyte	Unit																
Conventionals																	
Solids, Total	%	87.7	91.5	91.7	87.7	89.3	95.7	96	92.3	96	94.2	79.2	93.8	96.6	94.5	78.4	88
Phenols																	
3,4-Dichlorophenol	µg/kg	12	Ui	2.2	U	30	Ui	40	Ui	24	U	2.1	U	2.2	U	4.7	J
3,5-Dichlorophenol	µg/kg	3.5	U	3.3	U	33	U	3.5	U	3.4	U	3.2	U	3.2	U	3.8	U
2,4,5-Trichlorophenol	µg/kg	5.8	U	5.5	U	55	U	5.8	U	5.6	U	5.3	U	5.5	U	5.4	U
2,4,6-Trichlorophenol	µg/kg	0.8	U	0.77	U	7.7	U	0.8	U	0.79	U	0.74	U	0.73	U	0.76	U
Tetrachlorophenols, Total	µg/kg	8.1	U	7.7	U	77	U	8.1	U	7.9	U	7.4	U	7.7	U	7.4	U
Pentachlorophenol (PCP)	µg/kg	2.3	U	2.2	U	420	J	2.3	U	2.3	U	41		2.1	U	7.9	
TPH																	
Diesel Range Organics	µg/kg	4800	U	4600	U	4600	U	4800	U	4700	U	4700	J	5000	J	4900	J
Residual Range Organics	µg/kg	4900	U	15000	J	4600	U	4900	U	4800	U	4500	U	4500	U	4600	U
PAHs																	
2-Methylnaphthalene	µg/kg	0.24	U	0.31	J	3.5	J	0.24	U	0.6	J	0.22	U	0.22	U	0.23	U
Acenaphthene	µg/kg	0.24	U	0.23	U	0.23	U	0.24	U	0.24	U	0.22	U	0.22	U	0.23	U
Acenaphthylene	µg/kg	0.19	U	0.18	U	0.18	U	0.19	U	0.18	U	0.17	U	0.17	U	0.18	U
Anthracene	µg/kg	0.22	U	0.21	U	0.21	U	0.22	U	0.22	U	0.2	U	0.21	U	0.24	U
Benz(a)anthracene	µg/kg	5.7	U	5.5	U	0.15	U	5.7	U	5.6	U	0.14	U	0.14	U	0.14	U
Benzo(a)pyrene	µg/kg	0.16	U	0.16	U	0.16	U	0.16	U	0.15	U	0.15	U	0.15	U	0.15	U
Benzo(b)fluoranthene	µg/kg	0.16	U	0.16	U	0.16	U	0.16	U	0.22	J	0.15	U	0.24	J	0.28	J
Benzo(g,h,i)perylene	µg/kg	0.12	U	0.37	J	0.11	U	0.12	U	0.2	J	0.11	U	0.12	J	0.11	U
Benzo(k)fluoranthene	µg/kg	0.18	U	0.17	U	0.17	U	0.18	U	0.17	U	0.16	U	0.19	U	0.16	U
Chrysene	µg/kg	0.18	U	0.22	J	0.17	U	0.18	U	0.18	J	0.25	J	0.16	U	0.18	J
Dibenz(a,h)anthracene	µg/kg	0.21	U	0.2	U	0.2	U	0.21	U	0.21	U	0.19	U	0.2	U	0.23	U
Fluoranthene	µg/kg	0.29	J	0.35	J	0.19	U	0.22	J	0.25	J	5.3	U	0.18	U	0.19	U
Fluorene	µg/kg	0.2	U	0.19	U	0.22	J	0.2	U	0.21	J	0.18	U	0.2	J	0.24	J
Indeno(1,2,3-cd)pyrene	µg/kg	0.18	U	0.17	U	0.17	U	0.18	U	0.17	U	0.16	U	0.16	U	0.19	U
Naphthalene	µg/kg	0.24	U	0.23	U	9.7		0.24	U	0.35	J	5.3	U	0.22	U	0.23	U
Phenanthrene	µg/kg	0.31	J	0.58	J	0.33	J	0.41	J	0.79	J	5.3	U	0.55	U	0.53	U
Pyrene	µg/kg	5.7	U	5.5	U	0.12	U	5.7	-	U	5.6	U	0.52	J	0.12	U	3900
Total PAHs (calculated)	µg/kg	0.6		1.52		10.25		0.63		1.98		1.2		5.3	U	0.86	
															0.64	0.83	
															0.83	2.82	
															0.23	U	
															5.2	U	
															10760		
															38.14		
															1567.61		

Table 3-2. Site Investigation Data: Subsurface Soil

Former J.H. Baxter Wood Treating Facility

Arlington, Washington

Station	SB-38	SB-38	SB-38	SB-39	SB-39	SB-39	SB-40	SB-40	SB-40	SB-41	SB-41	SB-41	SB-41	SB-42	SB-42																				
Sample ID	SO211	SO216	SO218	SO191	SO193	SO195	SO201	SO259	SO265	SO272	SO221	SO227	SO231	SO235	SO240																				
Date	8/27/2002	8/27/2002	8/27/2002	8/26/2002	8/26/2002	8/26/2002	8/26/2002	8/27/2002	8/27/2002	8/27/2002	8/27/2002	8/27/2002	8/27/2002	8/27/2002	SO246																				
Depth (inches)	16 - 18	26 - 28	30 - 32	10 - 12	14 - 16	18 - 20	30 - 32	4 - 6	16 - 18	30 - 32	4 - 6	16 - 18	24 - 26	32 - 34	4 - 6	16 - 18																			
Analyte	Unit																																		
Conventional																																			
Solids, Total	%	87.7	76.6	74.6	96.9	96.3	95	73	96.6	96.9	77.2	93.6	94.7	91.8	75	95.5	95.8																		
Phenols																																			
3,4-Dichlorophenol	µg/kg	230	U	2.7	U	27	U	21000	U	11	Ui	2.2	U	28	U	12	Ui	2.1	U	2.1	U														
3,5-Dichlorophenol	µg/kg	350	U	4	U	41	U	31000	U	3.2	U	3.2	U	42	U	3.2	UJ	3.1	UJ	3.9	UJ	3.3	UJ	3.2	UJ	3.3	UJ								
2,4,5-Trichlorophenol	µg/kg	580	U	6.6	U	68	U	52000	U	5.2	U	5.3	U	69	U	5.2	U	5.2	U	6.5	U	5.4	U	5.3	U	5.5	U								
2,4,6-Trichlorophenol	µg/kg	80	U	0.92	U	9.4	U	21000	Ui	0.73	U	0.74	U	9.6	U	0.73	U	0.73	UJ	0.91	U	0.75	U	0.74	U	0.77	U	0.94	U	0.74	U	0.74	U		
Tetrachlorophenols, Total	µg/kg	810	UJ	9.3	UJ	95	UJ	390000		7.4	UJ	18	J	97	UJ	7.4	U	7.3	U	9.1	U	7.6	U	7.5	U	7.7	U	9.4	U	7.4	UJ	7.4	UJ		
Pentachlorophenol (PCP)	µg/kg	2000		49		460		1300000		26		88		420		2.1	U	2.1	U	2.6	U	13		2.2	U	2.2	U	20		2.1	U	2.1	U		
TPH																																			
Diesel Range Organics	µg/kg	3500000	Y	21000	J	5700	U	11000000		4400	U	4600	J	5800	U	4400	U	4400	U	5500	U	4500	U	4500	U	4600	U	5600	U	4400	U	4400	U		
Residual Range Organics	µg/kg	420000	L	5600	U	5700	U	1300000		6700	J	8000	J	11000	J	4400	U	4400	U	5500	U	4600	U	4500	U	4600	U	5700	U	4500	U	4500	U		
PAHs																																			
2-Methylnaphthalene	µg/kg	0.34	J	0.28	U	0.54	J	170000	J	9.5		6.8		6.5	J	0.22	U	0.44	J	0.28	U	0.23	U	0.23	U	0.23	U	1.7	J	0.22	U	0.22	U		
Acenaphthene	µg/kg	1.9	J	0.28	U	0.29	U	210000	J	2.7	J	29		3.3	J	0.22	U	0.22	U	0.28	U	0.23	U	0.23	U	0.24	J	0.76	J	0.22	U	0.22	U		
Acenaphthylene	µg/kg	0.19	U	0.21	U	0.22	U	2900	J	0.18	J	0.76	J	0.22	U	0.17	U	0.17	U	0.21	U	0.18	U	0.17	U	0.18	U	0.22	U	0.17	U	0.17	U		
Anthracene	µg/kg	19	Ui	0.25	U	0.3	J	95000	J	2	J	35		0.57	J	0.2	U	0.2	U	0.25	U	0.24	J	0.21	U	0.21	U	0.26	U	0.2	U	0.2	U		
Benz(a)anthracene	µg/kg	0.15	U	0.17	U	0.18	U	29000	J	1.4	J	14		0.18	U	0.14	U	0.14	U	0.17	U	0.48	J	0.14	U	0.15	U	0.18	U	0.14	U	0.14	U		
Benzo(a)pyrene	µg/kg	7.9		0.19	U	0.19	U	14000	J	0.54	J	5.4		0.2	U	0.15	U	0.15	U	0.19	U	0.4	J	0.15	U	0.16	U	0.19	U	0.15	U	0.15	U		
Benzo(b)fluoranthene	µg/kg	12		0.19	U	0.19	U	12000	J	0.75	J	6.6		0.21	J	0.15	U	0.15	U	0.19	U	0.9	J	0.15	U	0.16	U	0.36	J	0.15	U	0.15	U		
Benzo(g,h,i)perylene	µg/kg	4.6	J	6.6	U	0.14	U	3900	J	5.2	U	2	J	0.14	U	0.11	U	0.11	U	0.13	U	5.4	U	0.11	U	0.11	U	0.14	U	0.11	U	0.11	U		
Benzo(k)fluoranthene	µg/kg	0.18	U	0.2	U	0.21	U	14000	J	0.71	J	7.8		0.21	U	0.16	U	0.16	U	0.2	U	0.79	J	0.16	U	0.17	U	0.2	U	0.16	U	0.16	U		
Chrysene	µg/kg	160		0.89	J	0.21	U	29000	J	2	J	16		0.21	U	0.16	U	0.16	U	0.2	U	0.89	J	5.3	U	0.17	U	0.2	U	0.16	U	0.16	U		
Dibenz(a,h)anthracene	µg/kg	0.95	J	0.24	U	0.25	U	1200	J	0.19	U	0.65	J	0.25	U	0.19	U	0.19	U	0.24	U	5.4	U	0.2	U	0.24	U	0.19	U	0.19	U	0.19	U		
Fluoranthene	µg/kg	11	Ui	0.23	U	6.7	U	180000	J	9.9		86		0.53	J	0.18	U	0.18	U	0.23	U	5.4	U	5.3	U	5.5	U	0.23	U	5.3	U	0.18	U		
Fluorene	µg/kg	6.4	Ui	0.23	U	0.51	J	190000	J	3.4	J	51		3.9	J	0.18	U	0.18	U	0.23	U	0.25	J	0.18	U	0.19	U	0.75	J	0.18	U	0.18	U		
Indeno(1,2,3-cd)pyrene	µg/kg	5.3	J	6.6	U	0.21	U	5800	J	5.2	U	2.6	J	0.21	U	0.16	U	0.16	U	0.2	U	5.4	U	0.16	U	0.17	U	0.2	U	0.16	U	0.16	U		
Naphthalene	µg/kg	0.69	J	0.33	J	1																													

Table 3-2. Site Investigation Data: Subsurface Soil

Former J.H. Baxter Wood Treating Facility

Arlington, Washington

Station	SB-42	SB-42	SB-47	SB-48	SB-49	SB-50	SB-51	SB-52	SB-52	SB-53	SB-53	SB-54	SB-54	SB-55	SB-55	SB-56
Sample ID	SO252	SO254	SO128	SO130	SO132	SO131	SO129	SO047	SO054	SO113	SO122	SO101	SO106	SO091	SO098	SO061
Date	8/27/2002	8/27/2002	8/22/2002	8/22/2002	8/22/2002	8/22/2002	8/22/2002	8/19/2002	8/19/2002	8/21/2002	8/21/2002	8/21/2002	8/21/2002	8/21/2002	8/21/2002	8/20/2002
Depth (inches)	28 - 30	32 - 34	4 - 6	4 - 6	4 - 6	4 - 6	4 - 6	4 - 6	18 - 20	6 - 8	24 - 26	4 - 6	14 - 16	4 - 6	18 - 20	4 - 6
Analyte	Unit															
Conventional																
Solids, Total	%	90.4	76.2	95.9	93.7	96.2	94.8	96.3	90.8	92.6	94.1	94.2	94.1	95.5	94.9	93.7
Phenols																
3,4-Dichlorophenol	µg/kg	4.2 U	4.5 U	9.4 U	2.2 U	2.1 U	6.2 U	17 U	2.3 U	9.2 U	2.2 U	3.8 U	2.2 U	2.1 U	13 U	3.5 U
3,5-Dichlorophenol	µg/kg	3.4 U	4 U	3.2 U	3.3 U	3.2 U	3.2 U	3.2 U	3.4 U	3.3 U	3.2 U	3.2 U	3.2 U	3.2 U	3.3 U	3.2 U
2,4,5-Trichlorophenol	µg/kg	5.6 U	6.6 U	5.3 U	5.4 U	5.2 U	5.3 U	5.2 U	5.6 U	5.4 U	5.4 U	5.4 U	5.4 U	5.3 U	5.3 U	5.3 U
2,4,6-Trichlorophenol	µg/kg	0.78 U	0.92 U	0.73 U	0.75 U	0.73 U	0.74 U	0.73 U	0.78 U	0.76 U	0.75 U	0.75 U	0.75 U	0.74 U	0.74 U	0.74 U
Tetrachlorophenols, Total	µg/kg	10 J	9.3 UJ	7.4 U	7.6 U	7.4 U	7.5 U	7.4 U	7.9 U	7.7 U	7.5 U	7.5 U	7.5 U	7.4 U	7.5 U	7.5 U
Pentachlorophenol (PCP)	µg/kg	93	26	2.1 U	27	2.1 U	2.2 U	2.1 U	140	2.2 U	2.2 U	2.2 U	2.2 U	2.1 U	2.2 U	2.2 U
TPH																
Diesel Range Organics	µg/kg	4700 U	5600 U	4600 J	4800 J	4700 J	4800 J	4500 J	14000 J	4600 U	4500 U	4500 U	4500 U	4400 U	4500000 U	4500000 U
Residual Range Organics	µg/kg	4700 U	5600 U	4400 U	4600 U	4400 U	4600 U	4400 U	74000 J	4600 U	4500 U	4500 U	4500 U	4500 U	4500000 U	4600000 U
PAHs																
2-Methylnaphthalene	µg/kg	0.67 J	0.28 U	0.22 U	0.23 U	0.22 U	0.23 U	0.22 U	U							
Acenaphthene	µg/kg	0.24 U	0.28 U	0.22 U	0.23 U	0.22 U	0.23 U	0.22 U	U							
Acenaphthylene	µg/kg	0.18 U	0.21 U	0.17 U	0.18 U	0.17 U	0.17 U	0.17 U	U							
Anthracene	µg/kg	0.22 U	0.25 U	0.2 U	0.21 U	0.2 U	0.21 U	0.2 U	U							
Benz(a)anthracene	µg/kg	0.15 U	0.18 U	0.14 U	U											
Benzo(a)pyrene	µg/kg	0.16 U	0.19 U	0.15 U	U											
Benzo(b)fluoranthene	µg/kg	0.16 U	0.19 U	0.15 U	0.33 J	0.17 J	0.18 J	0.15 U	U							
Benzo(g,h,i)perylene	µg/kg	0.12 U	0.14 U	0.11 U	0.33 J	0.11 U	0.11 U	0.11 U	U							
Benzo(k)fluoranthene	µg/kg	0.17 U	0.2 U	0.16 U	0.24 J	0.16 U	0.16 U	0.16 U	U							
Chrysene	µg/kg	5.6 U	0.2 U	0.16 U	0.36 J	0.16 U	0.16 U	0.16 U	U							
Dibenz(a,h)anthracene	µg/kg	0.2 U	0.24 U	0.19 U	0.2 U	0.19 U	0.19 U	0.19 U	U							
Fluoranthene	µg/kg	0.19 U	0.23 U	5.3 U	5.4 U	0.18 U	0.18 U	0.18 U	0.18 U							
Fluorene	µg/kg	0.19 U	0.23 U	0.18 U	0.19 U	0.18 U	0.18 U	0.18 U	0.18 U							
Indeno(1,2,3-cd)pyrene	µg/kg	0.17 U	0.2 U	0.16 U	0.21 J	0.16 U	0.16 U	0.16 U	U							
Naphthalene	µg/kg	0.99 J	0.28 U	0.22 U	0.23 U	5.2 U	0.23 U	0.22 U	U							
Phenanthrene	µg/kg	0.79 J	0.2 U	5.3 U	5.4 U	5.2 U	0.16 U	5.2 U	U							
Pyrene	µg/kg	5.6 U	0.15 U	0.17 J	0.38 J	0.12 U	0.12 U	0.12 U	U							
Total PAHs (calculated)	µg/kg	1.78	0.28 U	0.17	1.85	0.17	0.18	5.2 U	U							

Table 3-2. Site Investigation Data: Subsurface Soil

Former J.H. Baxter Wood Treating Facility

Arlington, Washington

Station	SB-56	SB-57	SB-57	SB-58	SB-58	SB-59	SB-60	SB-61	SB-61	SB-61	SB-61	SB-62	SB-62	SB-62	SB-63	SB-63
Sample ID	SO065	SO082	SO086	SO071	SO075	SO126	SO127	SO306	SO307	SO312	SO319	SO322	SO327	SO334	SO337	SO338
Date	8/20/2002	8/20/2002	8/20/2002	8/20/2002	8/20/2002	8/22/2002	8/22/2002	9/6/2002	9/6/2002	9/6/2002	9/6/2002	9/6/2002	9/6/2002	9/6/2002	9/6/2002	9/6/2002
Depth (inches)	12 - 14	4 - 6	12 - 14	4 - 6	12 - 14	4 - 6	4 - 6	4 - 6	4 - 6	14 - 16	28 - 30	4 - 6	14 - 16	28 - 30	14 - 16	14 - 16
Analyte	Unit															
Conventional																
Solids, Total	%	95.8	94.8	95.9	93.3	93.6	92.1	94.2	95.8	95.6	94.5	81	97.1	97.5	80.5	95.4
Phenols																
3,4-Dichlorophenol	µg/kg	4.8 U	21 U	11 U	2.2 U	9.7 U	2.2 U	2.2 U	2.1 U	2.2 U	25 U	2.1 U	2.1 U	2.5 U	2100 U	2200 U
3,5-Dichlorophenol	µg/kg	3.2 U	3.2 U	3.2 U	3.3 U	3.3 U	3.2 U	3.2 U	3.2 U	3.2 U	38 U	3.1 U	3.1 U	3.8 U	3200 U	3200 U
2,4,5-Trichlorophenol	µg/kg	5.3 U	5.3 U	5.3 U	5.4 U	5.4 U	5.5 U	5.4 U	5.3 U	5.3 U	62 U	5.2 U	5.2 U	6.3 U	5300 U	5400 U
2,4,6-Trichlorophenol	µg/kg	0.74 U	0.74 U	0.73 U	0.76 U	0.75 U	0.77 U	0.75 U	0.74 U	0.74 U	8.7 U	0.73 U	0.72 U	0.87 U	740 U	750 U
Tetrachlorophenols, Total	µg/kg	7.4 U	7.5 U	7.4 U	7.6 U	7.6 U	7.7 U	7.5 U	7.4 U	7.5 U	88 U	7.3 U	7.3 U	8.8 U	7400 U	7500 U
Pentachlorophenol (PCP)	µg/kg	2.1 U	6.2	2.1 U	74	28	2.2 U	2.2 U	6.1	6.5	2.2 U	550	2.1 U	6.4	23	140000
TPH																
Diesel Range Organics	µg/kg	4400 U	4500000 U	4400000 U	5900 J	4500 U	4600 U	4900 J	4400 U	4400 U	4500 U	30000 U	4400 U	4400 U	5300 U	6400000 Y
Residual Range Organics	µg/kg	4500 U	5300000 J	4400000 U	23000 J	4600 U	7900 J	4500 U	4500 U	4500 U	4500 U	5300 U	4400 U	4400 U	5300 U	360000 L
PAHs																
2-Methylnaphthalene	µg/kg							0.3 J	0.23 U	0.75 J	1.1 J	0.23 U	0.26 U	0.22 U	0.27 U	22 J
Acenaphthene	µg/kg							0.23 U	0.23 U	3.6 J	4.6 J	0.23 U	0.26 U	0.22 U	0.27 U	280
Acenaphthylene	µg/kg							0.18 U	0.17 U	0.17 U	0.17 U	0.17 U	0.2 U	0.17 U	0.2 U	26 J
Anthracene	µg/kg							0.21 U	0.21 U	5.1 J	5 J	0.21 U	0.24 U	0.2 U	0.2 U	1300
Benz(a)anthracene	µg/kg							0.22 J	0.14 U	3.1 J	1.9 J	0.14 U	0.17 U	0.14 U	0.17 U	95
Benzo(a)pyrene	µg/kg							0.26 J	0.15 U	0.82 J	0.54 J	0.15 U	0.18 U	0.15 U	0.18 U	35
Benzo(b)fluoranthene	µg/kg							1.3 J	0.5 J	1.7 J	0.94 J	0.15 U	0.18 U	0.15 U	0.18 U	41
Benzo(g,h,i)perylene	µg/kg							0.76 J	0.11 U	5.3 U	5.3 U	0.11 U	0.13 U	0.11 U	6.3 U	20 J
Benzo(k)fluoranthene	µg/kg							0.55 J	0.16 U	0.56 J	0.69 J	0.16 U	0.19 U	0.16 U	0.19 U	25 J
Chrysene	µg/kg							0.64 J	0.16 U	4.1 J	2.8 J	0.16 U	0.19 U	0.16 U	0.19 U	240
Dibenz(a,h)anthracene	µg/kg							0.2 U	0.2 U	0.19 U	0.19 U	0.2 U	0.23 U	0.19 U	0.23 U	8.7 J
Fluoranthene	µg/kg							5.5 U	5.4 U	21	13	5.3 U	0.21 U	0.18 U	0.22 J	590
Fluorene	µg/kg							0.19 U	0.19 U	5.5	6.9	0.18 U	0.21 U	0.18 U	0.22 U	1200
Indeno(1,2,3-cd)pyrene	µg/kg							0.83 J	0.16 U	0.52 J	0.53 J	0.16 U	0.19 U	0.16 U	0.19 U	25 J
Naphthalene	µg/kg							5.5 U	5.4 U	5.3 U	5.3 U	5.3 U	6.2 U	5.2 U	6.3 U	870
Phenanthrene	µg/kg							5.5 U	5.4 U	29	26	0.84 J	0.19 U	0.22 J	0.28 J	1600
Pyrene	µg/kg							0.53 J	0.19 J	14	9.4	5.3 U	2.6 J	5.2 U	6.3 U	860
Total PAHs (calculated)	µg/kg							5.09	0.69	89	72.3	0.84	2.6	0.22	0.48	0.22
																6751.7

Table 3-2. Site Investigation Data: Subsurface Soil

Former J.H. Baxter Wood Treating Facility

Arlington, Washington

Station	SB-63	SB-63
Sample ID	SO342	SO346
Date	9/6/2002	9/6/2002
Depth (inches)	22 - 24	30 - 32
Analyte	Unit	
Conventionals		
Solids, Total	%	93.1 84.4
Phenols		
3,4-Dichlorophenol	µg/kg	2200 U 240 U
3,5-Dichlorophenol	µg/kg	3300 U 360 U
2,4,5-Trichlorophenol	µg/kg	5400 U 600 U
2,4,6-Trichlorophenol	µg/kg	760 UJ 83 UJ
Tetrachlorophenols, Total	µg/kg	7600 U 840 U
Pentachlorophenol (PCP)	µg/kg	250000 2500
TPH		
Diesel Range Organics	µg/kg	21000000 Y 37000 U
Residual Range Organics	µg/kg	1100000 L 7400 J
PAHs		
2-Methylnaphthalene	µg/kg	42000 30
Acenaphthene	µg/kg	19000 23
Acenaphthylene	µg/kg	550 0.19 U
Anthracene	µg/kg	3000 2.6 J
Benz(a)anthracene	µg/kg	210 J 0.59 J
Benzo(a)pyrene	µg/kg	84 J 0.17 U
Benzo(b)fluoranthene	µg/kg	120 J 0.17 U
Benzo(g,h,i)perylene	µg/kg	38 J 6 U
Benzo(k)fluoranthene	µg/kg	35 J 0.18 U
Chrysene	µg/kg	340 1.5 J
Dibenz(a,h)anthracene	µg/kg	11 J 0.22 U
Fluoranthene	µg/kg	2000 6 J
Fluorene	µg/kg	17000 43
Indeno(1,2,3-cd)pyrene	µg/kg	48 J 0.19 J
Naphthalene	µg/kg	27000 43
Phenanthrene	µg/kg	22000 110
Pyrene	µg/kg	2900 6.8
Total PAHs (calculated)	µg/kg	94336 236.68

Notes

% = percent.

µg/kg = microgram per kilogram.

i = method reporting limit and/or method detection limit had been elevated due to chromatographic interference.

J = analyte is an estimated quantity.

L = chromatographic fingerprint of the sample resembles a petroleum product eluting in approximately the correct calibration range, but the elution pattern indicates the presence of a greater amount of lighter molecular weight constituents than the calibration standard.

PAHs = polycyclic aromatic hydrocarbons.

TPH = total petroleum hydrocarbons.

U = analyte not detected above the laboratory reporting limit.

UJ = analyte not detected above the estimated laboratory reporting limit.

Y = chromatographic fingerprint of the sample resembles a petroleum product eluting in approximately the correct calibration range, but the elution pattern does not match the calibration standard.

Table 3-3. Site Investigation Data: Sediment

Former J.H. Baxter Wood Treating Facility

Arlington, Washington

Station Sample ID	D1 SD002	D2 SD003	D2 SD004	D5 SD005	D6 SD006	D7 SD001
Date	8/15/2002	8/15/2002	8/15/2002	8/15/2002	8/15/2002	8/15/2002
Depth (inches)	0 - 6	0 - 6	0 - 6	0 - 6	0 - 6	0 - 6
Analyte	Unit		Field dup			
Conventionals						
Carbon, Total Organic (TOC)	%	1.19	1.68	1.46	2.35	3.77
pH	--	6.52	5.44	5.36	6.3	6.87
Solids, Total	%	76.7	88	86.6	81.3	50.3
Phenols						
3,4-Dichlorophenol	µg/kg	27 U	23 U	24 U	250 U	2000 J
3,5-Dichlorophenol	µg/kg	40 U	35 U	35 U	370 U	600 U
2,4,5-Trichlorophenol	µg/kg	66 U	57 U	58 U	620 U	1000 U
2,4,6-Trichlorophenol	µg/kg	9.2 U	8 U	8.1 U	87 U	140 U
Tetrachlorophenols, Total	µg/kg	93 U	81 U	87 J	870 U	1400 U
Pentachlorophenol (PCP)	µg/kg	1900	1600	2500	11000	9900
TPH						
Diesel Range Organics (DRO)	µg/kg	140,000 Y	690,000 Y	630,000 Y	1,200,000	2,100,000
Residual Range Organics (RRO)	µg/kg	550,000 O	1,900,000 O	1,700,000 O	6,000,000 O	8,900,000 O
						7,000,000 O

Notes

% = percent.

µg/kg = microgram per kilogram.

J = analyte is an estimated quantity.

TPH = total petroleum hydrocarbons.

U = analyte not detected above the laboratory reporting limit.

Y = chromatographic fingerprint of the sample resembles a petroleum product eluting in approximately the correct calibration range, but the elution pattern does not match the calibration standard.

Table 3-4. Site Investigation Data: Catch Basin
Former J.H. Baxter Wood Treating Facility
Arlington, Washington

Station Sample ID	CB-01 SO8002	CB-04 SO8004	CB-12 SO8009	CB-16 SO8018	CB-18 SO8016	CB-20 SO8019	CB-21 SO8001
Date	10/14/2002	10/14/2002	10/15/2002	10/17/2002	10/17/2002	10/17/2002	10/14/2002
Depth (inches)	48 - 50	48 - 50	48 - 50	48 - 50	48 - 50	48 - 50	48 - 50
Analyte	Unit						
Conventionals							
Solids, Total	%	93.7	92.2	87.1	77.4	88.5	77.8
Phenols							
3,4-Dichlorophenol	µg/kg	2.2 U	2.2 U	12 Ui	26 U	16 Ui	41 J
3,5-Dichlorophenol	µg/kg	3.3 U	3.3 U	3.5 U	39 U	3.4 U	3.9 U
2,4,5-Trichlorophenol	µg/kg	5.4 U	5.5 U	5.8 U	65 U	5.7 U	6.5 U
2,4,6-Trichlorophenol	µg/kg	0.75 U	0.76 U	0.81 U	9.1 U	0.8 U	0.9 U
Tetrachlorophenols, Total	µg/kg	7.6 U	7.7 U	8.1 U	91 U	8 U	9.1 U
Pentachlorophenol (PCP)	µg/kg	2.2 U	13	11	750	28 J	120
TPH							
Diesel Range Organics	µg/kg	36,000 J	4,600 UJ	58,000 J	160,000 Y	86,000 Y	81,000 H
Residual Range Organics	µg/kg	130,000 J	110,000 UJ	340,000 J	630,000 O	280,000 O	700,000 O
							130,000 UJ

Notes

% = percent.

µg/kg = microgram per kilogram.

H = chromatographic fingerprint of the sample resembles a petroleum product eluting in approximately the correct calibration range, but the elution pattern indicates the presence of a greater amount of heavier molecular weight constituents than the calibration standard.

i = method reporting limit and/or method detection limit had been elevated because of chromatographic interference.

J = analyte is an estimated quantity.

TPH = total petroleum hydrocarbons.

U = analyte not detected above the laboratory reporting limit.

UJ = analyte not detected above the estimated laboratory reporting limit.

Y = chromatographic fingerprint of the sample resembles a petroleum product eluting in approximately the correct calibration range, but the elution pattern does not match the calibration standard.

Table 3-5. Site Investigation Data: Synthetic Precipitation Leaching Procedure
Former J.H. Baxter Wood Treating Facility
Arlington, Washington

Station Sample ID	D1	D2	D2	D5	D6	D7	SS05	SS07									
	SD002	SD003	SD004	SD005	SD006	SD001	SO040	SO043									
Analyte	Unit	Date	8/15/2002	8/15/2002	8/15/2002	8/15/2002	8/13/2002	8/13/2002									
Phenols																	
3,4-Dichlorophenol	µg/L	0.2	U	1.9	Ui	0.2	U	0.2	U	16	5.6	Ui	0.41	Ui	1	Ui	
3,5-Dichlorophenol	µg/L	0.2	U	0.2	U	0.2	U	0.2	U	0.2	U	0.2	U	0.2	U	0.2	U
2,4,5-Trichlorophenol	µg/L	0.5	U	0.5	U	0.5	U	0.5	U	0.5	U	0.5	U	0.5	U	0.5	U
2,4,6-Trichlorophenol	µg/L	0.03	U	0.03	U	0.03	U	0.03	U	0.15	J	0.11	Ui	0.03	U	0.03	U
Tetrachlorophenols, Total	µg/L	0.4	U	0.4	U	0.4	U	1	Ui	1	Ui	0.58	U	0.4	U	0.4	U
Pentachlorophenol (PCP)	µg/L	0.82		4		3.7		0.83		2.2		1.8		1.1		0.73	

Table 3-5. Site Investigation Data: Synthetic Precipitation Leaching Procedure
Former J.H. Baxter Wood Treating Facility
Arlington, Washington

Station Sample ID	SS11	SS11	SS15	SS18A	SS20						
	SO030	SO031	SO015	SO021	SO012						
Date	8/12/2002	8/12/2002	8/9/2002	8/9/2002	8/9/2002						
Analyte	Unit	Field dup									
Phenols											
3,4-Dichlorophenol	µg/L	0.53	Ui	0.2	U	0.2	U	0.2	U		
3,5-Dichlorophenol	µg/L	0.2	U	0.2	U	0.2	U	0.2	U		
2,4,5-Trichlorophenol	µg/L	0.5	U	0.5	U	0.5	U	0.5	U		
2,4,6-Trichlorophenol	µg/L	0.03	U	0.03	U	0.03	U	0.03	U		
Tetrachlorophenols, Total	µg/L	0.4	U	0.4	U	0.4	U	0.4	U		
Pentachlorophenol (PCP)	µg/L	0.54		0.35	J	0.14	J	0.094	J	0.06	U

Notes

% = percent.

µg/Kg = microgram per kilogram.

i = method reporting limit and/or method detection limit had been elevated because of chromatographic interference.

J = analyte is an estimated quantity.

U = analyte not detected above the laboratory reporting limit.

Table 3-6. Ditch Excavation and Hazardous Waste Profile Sampling

Former J.H. Baxter Wood Treating Facility
Arlington, Washington

Analyte	Unit	Station	COMP-17	D1	D1	D1	D2													
		Sample ID	COMP-17	D1-1	D1-2	D1-3	D2-1	D2-2	D2-3	D2-4	D2-5	D2-6	D2-7	D2-8	D2-9	D2-10	D2-11	D2-12	D2-13	D2-14
Date	10/1/2004	10/4/2004	10/4/2004	10/4/2004	9/30/2004	9/30/2004	9/30/2004	10/1/2004	10/1/2004	10/1/2004	10/1/2004	10/1/2004	10/1/2004	10/4/2004	10/4/2004	10/4/2004	10/4/2004	10/4/2004	10/4/2004	10/4/2004
TPH																				
Diesel Range Organics	ug/kg																			
Residual Range Organics (RRO)	ug/kg																			
Metals																				
Arsenic	mg/kg	4.9																		
Chromium	mg/kg	12																		
Phenols																				
Phenol	ug/kg	120	U																	
2,4,6-Trichlorophenol	ug/kg	120	U																	
2,3,4,6-Tetrachlorophenol	ug/kg	300	U																	
Pentachlorophenol	ug/kg	6000	3800	2300	3300	2500	2500	500	U	12000	12000	4100	11000	9200	10000	1500	1500	3000	2300	1600
2,4-Dimethylphenol	ug/kg	120	U																	
PAHs																				
Acenaphthene	ug/kg	120	U																	
Anthracene	ug/kg	120	U																	
Benzo(a)anthracene	ug/kg	120	U																	
Benzo(a)pyrene	ug/kg	120	U																	
Benzo(b)fluoranthene	ug/kg	120	U																	
Benzo(k)fluoranthene	ug/kg	120	U																	
Chrysene	ug/kg	120	U																	
Dibenzo(a,h)anthracene	ug/kg	120	U																	
Fluorene	ug/kg	120	U																	
Indeno(1,2,3-CD)pyrene	ug/kg	120	U																	
Naphthalene	ug/kg	120	U																	
Phenanthrene	ug/kg	120	U																	
Pyrene	ug/kg	120	U																	
Total PAHs	ug/kg	120	U																	
Dioxins																				
2,3,7,8-TCDD	pg/g	6.74																		
1,2,3,7,8-PeCDD	pg/g	88.547																		
1,2,3,4,7,8-HxCDD	pg/g	250.168																		
1,2,3,6,7,8-HxCDD	pg/g	543.048																		
1,2,3,7,8,9-HxCDD	pg/g	494.738																		
1,2,3,4,6,7,8-HpCDD	pg/g	16899.8	B																	
OCDD	pg/g	142511	B																	
2,3,7,8-TCDF	pg/g	5.06	C																	
1,2,3,7,8-PeCDF	pg/g	15.615																		
2,3,4,7,8-PeCDF	pg/g	15.621																		
1,2,3,4,7,8-HxCDF	pg/g	113.2																		
1,2,3,6,7,8-HxCDF	pg/g	79.615																		
1,2,3,7,8,9-HxCDF	pg/g	9.175	U																	
2,3,4,6,7,8-HxCDF	pg/g	196.9																		
1,2,3,4,6,7,8-HpCDF	pg/g	3355.7	B																	
1,2,3,4,7,8,9-HpCDF	pg/g	190.61																		
OCDF	pg/g	15446																		
Total TCDD	pg/g	30.264																		
Total PeCDD	pg/g	303.23																		
Total HxCDD	pg/g	3025.7																		
Total HpCDD	pg/g	28912																		
Total TCDF	pg/g	81.34																		
Total PeCDF	pg/g	1052.7																		
Total HxCDF	pg/g	2693.3																		
Total HpCDF	pg/g	14445																		

Table 3-6. Ditch Excavation and Hazardous Waste Profile Sampling

Former J.H. Baxter Wood Treating Facility
Arlington, Washington

Station Sample ID Date	D2 D2-16 10/4/2004	D2 COMP 9/30/2004
Analyte	Unit	
TPH		
Diesel Range Organics	ug/kg	110000
Residual Range Organics (RRO)	ug/kg	340000
Metals		
Arsenic	mg/kg	
Chromium	mg/kg	
Phenols		
Phenol	ug/kg	
2,4,6-Trichlorophenol	ug/kg	
2,3,4,6-Tetrachlorophenol	ug/kg	
Pentachlorophenol	ug/kg	7000
2,4-Dimethylphenol	ug/kg	
PAHs		
Acenaphthene	ug/kg	
Anthracene	ug/kg	
Benzo(a)anthracene	ug/kg	
Benzo(a)pyrene	ug/kg	
Benzo(b)fluoranthene	ug/kg	
Benzo(k)fluoranthene	ug/kg	
Chrysene	ug/kg	
Dibenzo(a,h)anthracene	ug/kg	
Fluorene	ug/kg	
Indeno(1,2,3-CD)pyrene	ug/kg	
Naphthalene	ug/kg	
Phenanthrenene	ug/kg	
Pyrene	ug/kg	
Total PAHs	ug/kg	
Dioxins		
2,3,7,8-TCDD	pg/g	
1,2,3,7,8-PeCDD	pg/g	
1,2,3,4,7,8-HxCDD	pg/g	
1,2,3,6,7,8-HxCDD	pg/g	
1,2,3,7,8,9-HxCDD	pg/g	
1,2,3,4,6,7,8-HpCDD	pg/g	
OCDD	pg/g	
2,3,7,8-TCDF	pg/g	
1,2,3,7,8-PeCDF	pg/g	
2,3,4,7,8-PeCDF	pg/g	
1,2,3,4,7,8-HxCDF	pg/g	
1,2,3,6,7,8-HxCDF	pg/g	
1,2,3,7,8,9-HxCDF	pg/g	
2,3,4,6,7,8-HxCDF	pg/g	
1,2,3,4,6,7,8-HpCDF	pg/g	
1,2,3,4,7,8,9-HpCDF	pg/g	
OCDF	pg/g	
Total TCDD	pg/g	
Total PeCDD	pg/g	
Total HxCDD	pg/g	
Total HpCDD	pg/g	
Total TCDF	pg/g	
Total PeCDF	pg/g	
Total HxCDF	pg/g	
Total HpCDF	pg/g	

Notes

% = percent.

ug/kg = microgram per kilogram.

B = analyte was detected in the associated laboratory or field blank in addition to the sample.

C = value for TCDF analyte was obtained by analysis using DB-225 confirmation column.

mg/kg = milligram per kilogram.

pg/g = picogram per gram.

PAHs = polycyclic aromatic hydrocarbons.

TPH = total petroleum hydrocarbons.

U = analyte not detected above the laboratory reporting limit.

Table 3-7. Nonaqueous-Phase Liquid (NAPL) Study Data

Former J.H. Baxter Wood Treating Facility
Arlington, Washington

Station	MW-12		
Sample ID	MW-12		
Date	9/23/2005		
Analyte	Unit		
Phenols			
Phenol	µg/kg	100,000	U
2-Chlorophenol	µg/kg	100,000	U
2,4-Dichlorophenol	µg/kg	100,000	U
4-Chloro-3-methylphenol	µg/kg	100,000	U
2,4,5-Trichlorophenol	µg/kg	100,000	U
2,4,6-Trichlorophenol	µg/kg	100,000	U
Pentachlorophenol	µg/kg	7,000,000	
2,4-Dimethylphenol	µg/kg	100,000	U
2,4-Dinitrophenol	µg/kg	200,000	U
4,6-Dinitro-2-methylphenol	µg/kg	200,000	U
2-Methylphenol	µg/kg	100,000	U
4-Methylphenol	µg/kg	100,000	U
2-Nitrophenol	µg/kg	100,000	U
4-Nitrophenol	µg/kg	200,000	U
PAHs			
2-Methylnaphthalene	µg/kg	350,000	
Anthracene	µg/kg	500,000	U
Acenaphthene	µg/kg	100,000	U
Acenaphthylene	µg/kg	100,000	U
Benzo(a)anthracene	µg/kg	100,000	U
Benzo(a)pyrene	µg/kg	100,000	U
Benzo(b)fluoranthene	µg/kg	100,000	U
Benzo(k)fluoranthene	µg/kg	100,000	U
Benzo(g,h,i)perylene	µg/kg	100,000	U
Chrysene	µg/kg	100,000	U
Dibenzo(a,h)anthracene	µg/kg	100,000	U
Fluoranthene	µg/kg	500,000	U
Fluorene	µg/kg	640,000	
Indeno(1,2,3-CD)pyrene	µg/kg	100,000	U
Naphthalene	µg/kg	170,000	
Phenanthrene	µg/kg	1,100,000	
Pyrene	µg/kg	100,000	U
Total PAHs	µg/kg	1,910,000	
SVOCs			
1,2,4-Trichlorobenzene	µg/kg	100,000	U
1,2-Dichlorobenzene	µg/kg	100,000	U
1,3-Dichlorobenzene	µg/kg	100,000	U
1,4-Dichlorobenzene	µg/kg	100,000	U
2,4-Dinitrotoluene	µg/kg	100,000	U
2,6-Dinitrotoluene	µg/kg	100,000	U
2-Chloronaphthalene	µg/kg	100,000	U
2-Nitroaniline	µg/kg	200,000	U

Table 3-7. Nonaqueous-Phase Liquid (NAPL) Study Data

Former J.H. Baxter Wood Treating Facility
Arlington, Washington

Station	MW-12	
Sample ID	MW-12	
Date	9/23/2005	
Analyte	Unit	
3,3'-Dichlorobenzidine	µg/kg	200,000 U
3-Nitroaniline	µg/kg	200,000 U
4-Bromophenyl-phenylether	µg/kg	500,000 U
4-Chloroaniline	µg/kg	100,000 U
4-Chlorophenyl-phenylether	µg/kg	100,000 U
4-Nitroaniline	µg/kg	200,000 U
Aniline	µg/kg	200,000 U
Benzoic acid	µg/kg	200,000 U
Benzyl alcohol	µg/kg	100,000 U
Bis(2-Chloroethoxy)methane	µg/kg	100,000 U
Bis(2-Chloroethyl)ether	µg/kg	100,000 U
Bis(2-Chloroisopropyl)ether	µg/kg	100,000 U
Bis(2-ethylhexyl)phthalate	µg/kg	100,000 U
Butylbenzylphthalate	µg/kg	100,000 U
Dibenzofuran	µg/kg	130,000
Diethylphthalate	µg/kg	100,000 U
Dimethylphthalate	µg/kg	100,000 U
Di-n-butylphthalate	µg/kg	500,000 U
Di-n-octylphthalate	µg/kg	100,000 U
Hexachlorobenzene	µg/kg	500,000 U
Hexachlorobutadiene	µg/kg	100,000 U
Hexachlorocyclopentadiene	µg/kg	100,000 U
Hexachloroethane	µg/kg	100,000 U
Isophorone	µg/kg	100,000 U
Nitrobenzene	µg/kg	100,000 U
N-Nitrosodimethylamine	µg/kg	200,000 U
N-Nitroso-di-n-propylamine	µg/kg	100,000 U
N-Nitrosodiphenylamine	µg/kg	100,000 U
TPH		
Diesel Range Organics (DRO)	µg/kg	990,000,000 Y
Residual Range Organics (RRO)	µg/kg	84,000,000 L

Notes

µg/kg = microgram per kilogram.

L = chromatographic fingerprint of the sample resembles a petroleum product eluting in approximately the correct calibration range, but the elution pattern indicates the presence of a greater amount of lighter molecular weight constituents than the calibration standard.

PAHs = polycyclic aromatic hydrocarbons.

SVOCs = semivolatile organic compounds.

TPH = total petroleum hydrocarbons.

U = analyte not detected above the laboratory reporting limit.

Y = chromatographic fingerprint of the sample resembles a petroleum product eluting in approximately the correct calibration range, but the elution pattern does not match the calibration standard.